Y Corrected X CORRECTED

For KCC Use: 8-13-2011 Effective Date: SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month		Spot Description:	
	day y oa r	SW NW SE NW Sec. 14 Twp. 14	C 7 22 17 1
OPERATOR: License# 34592 ~			S. R <u>22</u> XEW N / X S Line of Section
Name: Kansas Resource Exploration & Develo	coment II C		IN / X S Line of Section
Address 1: 9393 W. 110th St., Suite 500		— オカロエ ー 	E / W Line of Section
Address 2:		is SECTION: Regular Irregular?	
ity: Overland Park State: K	S Zip: 66210 +	(Note: Locate well on the Section Plat or	fi reverse side)
contact Person: Brad Kramer	ZID: <u>002+0</u> +	County: Johnson	,
Phone: (913) 669-2253		Lease Name: Knabe D	Well #: KR-4
		Field Name: Gardner	
CONTRACTOR: License#_8509		- Is this a Prorated / Spaced Field?	☐Yes XNo
Name: Evans Energy Development, Inc.		Target Formation(s): Cherokee Group	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	¥(3°)
		Ground Surface Elevation: 1,036' Estimated	
		Water well within one-quarter mile:	feet MSL
Gas Storage Pool E	7.3		Yes XNo
Disposal Wildca	t Cable	Public water supply well within one mile:	Yes ∑ No
Seismic ; # of HolesOther		Depth to bottom of fresh water: 200	
Other:	···	Depth to bottom of usable water: 300	
If OWWO: old well information as follo	NAME .	Surface Pipe by Alternate: XII	
_		Length of Surface Pipe Planned to be set: 20'	
Operator:		Length of Conductor Pipe (if any):	
Well Name		Projected Total Depth: 900	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Bartlesville	
		Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	∐Yes⊠No	Well Farm Pond Other:	
Yes, true vertical depth:		DWR Permit #:	
ottom Hole Location:		(Note: Apply for Permit with DWR	
CC DKT #:		Will Cores be taken?	`U'
3335 FSL 3742 FEL	NLVB 626	If Yes, proposed zone:	Tes KNo
•	A	FFIDAVIT	
The undersigned hereby affirms that the dri	A lling, completion and eventual j	FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	AUG 0 3 20
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KCC WICHITA

15-091-235 39-000 CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

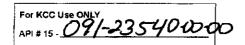
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location:		
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC	SW NW SE NW Sec. 14 Twp. 14 S. R. 22	XE as Wort	
Address 1: 9393 W. 110th St., Suite 500	County: Johnson	MEas west	
	Vanha D	KR-4	
City: Overland Park State: KS Zip: 66210 +	If filing a Form T-1 for multiple wells on a lease, enter the	-	
Contact Person: Brad Kramer	the lease below:	regar description of	
Phone: ((913)) 669-2253 Fax: (913) 451-6750			
Address 2: City: Overland Park	_		
Surface Owner Information:			
lame: Ronald & Susan Rushing	When filing a Form T-1 involving multiple surface owners, a	attach an additional	
	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	— OWNER INformation can be found in the records of the regis		
1001033 2.	owner information can be found in the records of the regis county, and in the real estate property tax records of the co	ounty treasurer.	
Ronald & Susan Rushing Address 1: 661 N Pine Cir. Address 2:	county, and in the real estate property tax records of the co thodic Protection Borehole Intent), you must supply the sum ank batteries, pipelines, and electrical lines. The locations s	face owners and	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	county, and in the real estate property tax records of the content	face owners and thown on the plat hay be submitted. The surface of the submitted of the surface	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 3.0 2012

KCC WICHITA





IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator: Kansas Resource Exploration & Development, LLC ease: Knabe D				Location of Well: County: Johnson 3-336 6-24 1		
Vell Number: KR-5				3,265 + 3	feet from X E / W Line of Section	
eld: Gardner		Sec. 14 Twp. 14 S. R. 22 E W				
lumber of Acres attrib	outable to well:			Is Section: 🔀 Re	egular or lirregular	
TR/QTR/QTR/QTR	of acreage: SW	- NE - SE	- NW	is occion.	in ogolai	
					ilar, locate well from nearest corner boundary,	
				Geotion corner used		
Sho	w location of the wei	il. Show footaa		_AT ease or unit boundary lin	ne. Show the predicted locations of	
					rface Owner Notice Act (House Bill 2032).	
		٧٥ ال	u may attach a se	parate plat if desired.		
		$\rightarrow e c$				
-	: :	_		:		
口					LEGEND	
					_	
					O Well Location Tank Battery Location Pipeline Location	
	L EI	urs .			O Well Location Tank Battery Location Pipeline Location Electric Line Location	
	fti	YR5		3265	O Well Location Tank Battery Location Pipeline Location	
	(fr) = 0	YRS		3265 *3182	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
	(fd = 0	yrs		3265 *3182	O Well Location Tank Battery Location Pipeline Location Electric Line Location	
	fri = 0	YRS		*31°82	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
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	#1= 1!	YRS -		3265 *3182	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
	fel = 0	YRS O		3265 *3182	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

JAN 3 0 2012 KCC WICHITA

AUG 0 3 2011



Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Resource Exp	oloration & Devel	License Number: 34592	
Operator Address: 9393 W. 110th	St., Suite 500	Overland Park KS 66210	
Contact Person: Brad Kramer		Phone Number: (913) 669-2253	
Lease Name & Well No.: Knabe D	KR	<u>-4</u>	Pit Location (QQQQ):
Type of Pit:	Pit is:		SW NW SE NW
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 14 R. 22 X East West
Settling Pit 🔀 Drilling Pit	If Existing, date constructed: ¥35		North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No or Year Drilled)			Johnson County
Is the pit located in a Sensitive Ground Water A	Area? Yes 🗶	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits):	5 Length (fee	et)10	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	pest point:	5 (feet) No Pit
If the pit is tined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining
		and magney, o	ncluding any special monitoring.
			AUG 0 3 2011 KCC WICHITA
Distance to nearest water well within one-mile o	of pit:	Depth to shallo	AUG 0 3 2011 KCC WICHITA west fresh water
Distance to nearest water well within one-mile of N/A feet Depth of water well	•		AUG 0 3 2011 KCC WICHITA west fresh water
N/Δ	•	Depth to shallo Source of infori	West fresh water feet.
N/A feet Depth of water well	feet	Depth to shallo Source of inform measured Drilling, Worke	West fresh water feet. mation: well owner electric log
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Depth to shallo Source of information of work of material Number of work of wo	West fresh water feet. mation: well owner
N/A feet Depth of water well	feet	Depth to shallo Source of information of work of material Number of work of wo	West fresh water feet. mation: well owner electric log
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Depth to shallo Source of information of measured Drilling, Worked Type of material Number of work Abandonment p	West fresh water feet. mation: well owner electric log KDWR electric log KDWR ever and Haul-Off Pits ONLY:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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