

Corrected
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2ND CORRECTED
 1-31-2012
CORRECTED

For KCC Use: 8-13-2011
 Effective Date: 8-13-2011
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Furn KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: August 19, 2011
 month day year
 OPERATOR: License# 34592
 Name: Kansas Resource Exploration & Development, LLC
 Address 1: 9393 W. 110th St., Suite 500
 Address 2: _____
 City: Overland Park State: KS Zip: 66210
 Contact Person: Brad Kramer
 Phone: (913) 669-2253
 CONTRACTOR: License# 8509
 Name: Evans Energy Development, Inc.

Spot Description: * NW SW NE NW
 Sec. 14 Twp. 14 S. R. 22 E W
 _____ feet from N S Line of Section
 _____ feet from E W Line of Section
 Is SECTION: Regular Irregular?

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

(Note: Locate well on the Section Plat on reverse side)
 County: Johnson
 Lease Name: Knabe D Well #: KR-5
 Field Name: Gardner
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Group
 Nearest Lease or unit boundary line (in footage): 85'
 round Surface Elevation: 1037 Estimated 1037 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 200
 Depth to bottom of usable water: 300
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 900'
 Formation at Total Depth: Barlesville
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____
 (Note: Apply for Permit with DWR) Yes No
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

** WAS: SW-NE-SE-NW; 2335 FSL; 3745 FEL; NLUB 824; etc*
IS: NW-SW - NE-NW; 4435 FSL; 3744 FEL; NLUB 845

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met: ** WAS: 4435 FSL 3744 FEL NLUB 845*
IS: 4402 FSL 3753 FEL NLUB 818
 1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of completion.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
 I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-25-11 Signature of Operator or Agent: _____ Title: Agent
KCC WICHITA

For KCC Use ONLY
 API # 15 - 0291-23540-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Sub 8-8-2011 / Rmt 9-9-2011 / Rmt
 This authorization expires: 8-8-2012 *1-31-2012*
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill. 14
 - File Drill Pit Application (form CDP-1) with Intent to Drill. 14
 - File Completion Form ACO-1 within 120 days of spud date; 14
 - File acreage attribution plat according to field proration orders. 22
 - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days)
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Yes No
 - Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

For KCC Use ONLY
API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Resource Exploration & Development, LLC A4462 Location of Well: County: Johnson

Lease: Knabe D * 4490 3,235 feet from N / S Line of Section

Well Number: KR-5 X3753 * 3744 3,265 feet from E / W Line of Section

Field: Gardner Sec. 14 Twp. 14 S. R. 22 E W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - NE - SE - NW
* NW SW NE NW

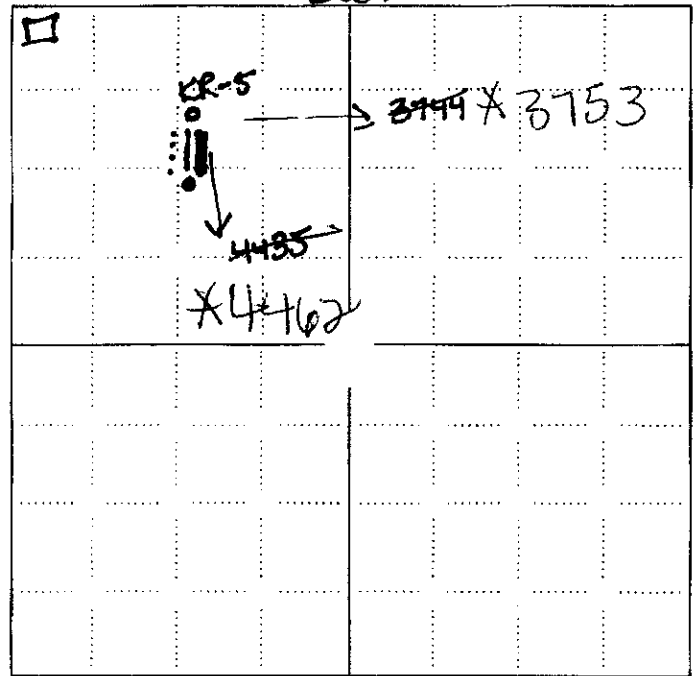
is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

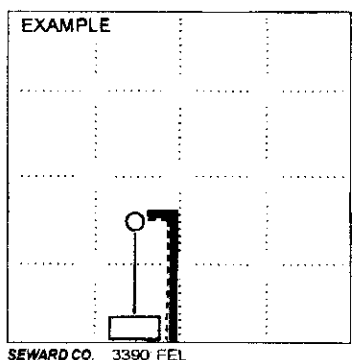
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.

Sec 14



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-091-23540-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W. 110th St., Suite 500
Address 2: _____
City: Overland Park State: KS Zip: 66210
Contact Person: Brad Kramer
Phone: (913) 669-2253 Fax: (913) 451-6750
Email Address: kramerbradley@yahoo.com

* NW SW NE NW
Well Location:
SW NE SE NW Sec. 14 Twp. 14 S. R. 22 East West
County: Johnson
Lease Name: Knaba D Well #: KR-5
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Ronald & Susan Rushing
Address 1: 661 N Pine Cir.
Address 2: _____
City: Gardner State: KS Zip: 66063

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-25-11 Signature of Operator or Agent: [Signature] Title: Agent

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KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APPLICATION FOR SURFACE PIT

CORRECTED Form CDP-1
 May 2010
 Form must be Typed

Submit in Duplicate

Operator Name: Kansas Resource Exploration & Development, LLC		License Number: 34592	
Operator Address: 9393 W. 110th St., Suite 500		Overland Park KS 66210	
Contact Person: Brad Kramer		Phone Number: (913) 669-2253	
Lease Name & Well No.: Knabe D KR-5		Pit Location (QQQQ): * NW SW NE NW NW - NE - SE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: *4195 3,385 *4412 3774 Pit capacity: *3763 120 (bbls)	Sec. 14 Twp. 14 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,265 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 2 Abandonment procedure: Air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED AUG 03 2011 KCC WICHITA	
7-25-11 Date		BK Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: 8-3-11 Permit Number: _____ Permit Date: 8-3-11 Lease Inspection: 9-9-11 1-31-12 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-091-23540-0000

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