*Corrected **

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Furm K30MA-1, Certification of Conglisence with the Kanses Surface commencing well Furm K30MA-1, Certification of Conglisence with the Kanses Surface commencing with this form. Expected Spud Date: August 19, 2011 Spot Description: NW SN JE NV SN LT- SN R. 22 SE W Line of Section Real from M S Line		OCIAITEALT TO DOUL Form must be	
Expected Spoid Date August 19, 2011 Expected Spoid Date August 19, 2011 Spoil Description August 19, 2011 Spoil Description August 19, 2012 Spoil Description August		OF IN LENT 10 DRILL All blanks must be	
Expected Sput Date: August 19, 2011 OPERATOR: Licensee 34592 OPERATO	Furm KSONA-1, Certification of Compilance with the R	Kansas Surface Owner Notification Act, MUST be submitted with this form.	
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Comparison Com	CXPORTED OPER DATE	apar sessiminari	
Section Sect	34592 * 6446		
Address 1: 3893 W: 100h St., Surte 500 VS JUD 30 Science Pan State 1: 32 Jup : 66210 Vol 10 July 30 Science Pan State 1: 32 Jup : 66210 Vol 10 July 30 Science Pan State 1: 32 Jup : 66210 Vol 10 July 30 Science Pan State Pan Pan and to be eat. 20 Langth of Gordebor Pan State Pan Pan Pan do to eat. 20 Langth of Gordebor Pan State Pan Pan Pan do to eat. 20 Langth of Gordebor Pan State Pan Pan State	OPERATOR: License#	seel from N / X S Line of S	ection
Address 2:			ection
Contract Person. State Society S			
Large Name Name Service Serv		(Note: Locate well on the Section Plat on reverse side)	
Field Name Entries Entry Development inc.	Contact Person: Brad Kramer		
Is this a Promated (\$ spaced Field? Image	Phone: (913) 669-2253	Lease Name: Well #, Well #, Well #	
Target Formation(s): Cherelae Object Character	CONTRACTOR: Licensest 8509		
Well Corlate For Well Class: Type Equipment: Well Class: Type Equipment: Well Class: W	Name: Evans Energy Development, Inc.		X No
County C	Moli Orillad For: Moli Close: Type Saylinmont:		
Meter well within one-quarter mile:		round Surface Elevation: 1837 Estimated	Me
Disposal Disposal Maliciar Cubie Dother Depth to bottom of firest water: 200 Depth to bottom of water water: 200 Depth t			_
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Langth of Surface Pipe Planmed to be set: 20 Operator:		Depth to bottom of usable water: 300	
Coperator: Well Name: Original Completion Date. Original Completion Date	The Catalana and well information on full access	Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Origina	PI CHANG: DIG MBIT RECURSION 52 (CITOMS:		
Original Completion Date: Criginal Total Depth: Formation at Total Depth: Barfasonilla Directional, Deviated or Horizontal webbore? Mes No If Yes, It we vertical depth: Cocation, KCC DKT #: Sturing September 1: ALUD 24; Febr. Will Cores be laken? If Yes, proposed zone: Web Cores be laken? If Yes a proposed zone: Web Cores be laken? If Yes a proposed zone: Web Cores be laken? If Yes Cores be laken? If Yes Cores be laken? If Yes Cores be laken? If			
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Boftom Hole Location KNORD XF 9: SU-NE-SE-NU; 3335F3L; 3745 F5L; ALUB 324; FKY: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zo	If Yes, true vertical depth:		.
Vest	Bottom Hole Location:		
If Yes, proposed zone: W.S.U. A.E. A.D.Y. 4435 FBL; 3744 FEL; NLUB BYS AFFIDAVIT The undersigned heroby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 3eq. It is agreed that the following minimum requirements will be met. 4435 FBL 3744 FEL NLUB BYS 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating camernt to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production cosing is cemented from below any sub-water to surface within 120 DAYS of some plugging is completed within 130 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any companing. It hereby certify that the statements made herein are true and to the best of my journedge prixt belief. Port KCC Use ONLY API # 15 - 09 - 23 5 40 0000 API # 15 - 09 - 23 5 40 0000 Title: Agent KCC WICHITA File Completion of Compliance with the Kanses Surface Owner Notification Act (KSONA-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File sustage attribution plate according to field proration orders: Notified and the plate of the plugging is completed (within 60 days) Chair written approval below disposing or injecting salt	KGC DKT#:		مسر
The undersigned heroby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 845 It is agreed that the following minimum requirements will be met. ** WAS: 4435 FSL 3744 FEL NLUB 848 1. Notify the appropriate district office prior to spudding of well;	SW-NE-SE-NW; 3335 FSL; 3265 FFL; ALUIS 624; E	 □1.~~ 1	₹ 3 (40
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Act (KSONA-1) with Intent to Drill; Conductor pipe required	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. ** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and the time of the self that the district office will be notified before well is either to it is an ALTERNATE II COMPLETION, production pipe shall be certained to appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well shall bereby certify that the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statements made herein are true and to the best appendix to the statement are true and to the best appendix to the statement are true and to the best appendix to the statement are true and to the statement are true are true and to the statement are true are true are tr	itual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLVB 845 **TS: 4442 FSL 3753 FEL NLVB 88 on each drilling rig; be set by circulating coment to the top; in all cases surface pipe shell be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; er plugged or production casing is comented in; emented from below any usable water to surface within 120 DAYS of special and enter \$133,891-C, which applies to the KCC District 3 area, alternate if committee that is plugged. In all cases, NOTIFY district office prior to any comenting, ast of my innewledge and belief. Title: Agent KCC WICE	ED 2011
Conductor pipe required	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a through all unconsolidated materials plus a minimum of 20 feet if through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and if 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be certified to a completed within 30 days of the spud date or the well slithereby certify that the statements made herein are true and to the best of the completed. Signature of Operator or Agent: **Date:** 7-25-11** For KCC Use ONLY.**	itual plugging of this well will comply with K.S.A. 55 et. seq. #WAS: 4435 FSL 3744 FEL NLVB 845 IS: 4442 FSL 3753 FEL NLVB 88 on each drilling rig; be set by circulating coment to the top; in all cases surface pipe shell be set into the underlying formation. It is necessary prior to plugging; er plugged or production cesing is comented in; emented from below any usable water to surface within 120 DAYS of special and state and s	ED 2011
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Approved by: Law 8-201 Law 9-201 Law 9	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in the well is 15. The appropriate district office will be notified before well is either to 15. The appropriate district office will be notified before well is either to 15. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well standard to the best of the spud date or the well standard to the best of the spud date of the spud date of the spud date or the well standard to the best of the spud date of the spud date of the spud date of the spud date of the well standard to 15. Signature of Operator or Agent: Por KCC Use ONLY	trual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLVB 845 **ITS: 4442 FSL 3753 FEL NLVB 818 on each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is camented in; amented from below any usable water to surface within 120 DAYS of seried #133,891-C, which applies to the KCC District 3 area, alternate if camenter and in the plugged. In all cases, NOTIFY district office prior to any companing, east of my longwiedge and belief. **Remember to:** - File Certification of Compliance with the Kanase Surface Owner Notification Act (KSONA-1) with Intent to Drilt.	117 <i>/</i>
This authorization expires: 8 8 20 /2	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. ** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials between the operator and the sether in the settler is if the operator is a signal before well is either in the superpopriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well still be reby certify that the statements made herein are true and to the best of the constant of the period of the production of the period of the	itual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLUB 845 **TS: 4442 FSL 3753 FEL NLUB 845 on each drilling rig; be set by circulating coment to the top; in all cases surface pipe shall be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; er plugged or production cessing is cemented in; emented from below any usable water to surface within 120 DAYS of specifical strains and placement in the case attended in; emented from below any usable water to surface within 120 DAYS of specifical strains and placement of the prior to any cementing. Shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to: - File Certification of Compliance with the Kanase Surface Owner Notification Act (KSONA-1) with Intent to Drill: - File Critil På Application (form CDP-1) with Intent to Drill: - File Completion Form ACO-1 within 120 days of spud date;	
(This authorization void if drilling not started within 12 months of approval date.) Spud date:	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet it. 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 8. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kenses surface desing on must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best complete. 1. Por KCC Use ONLY API # 15 - 29 - 23 540-0000 Conductor pipe required feet feet Minimum surface pipe required feet per ALT.	itual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLVB 845 TS: 4442 FSL 3753 FEL NLVB 88 on each drilling rig; be set by circulating cament to the top; in all cases surface pipe shall be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of special strength of the strength of the cases, NOTIFY district office prior to any companing, ast of my inperiod part belief. **Remember to:* - File Certification of Compliance with the Kanase Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File screage attribution plat according to field proration orders:	
Spud date:Agent:	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. ** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a copy of the approved notice of intent to drill shall be posted of a copy of the approved to surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and if 5. The appropriate district office will be notified before well is either 5. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well significant to the best of the complete district office and beginning that the statements made herein are true and to the best of the complete district office and the complete complete district office and the statements made herein are true and to the best of the complete district office and the complete district office and the complete complete district office and the complete district office and the complete complete district office and the complete complete district office and the complete complete complete district office and the complete complete complete district office and the complete compl	intual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLUB 848 TS: 4445 FSL 3753 FEL NLUB 848 on each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; are plugged or production casing is cemented in; amented from below any usable water to surface within 120 DAYS of seried #133,881-C, which applies to the KCC District 3 area, alternate il complete plugged. In all cases, NOTIFY district office prior to any compating, ast of my longwidge and belief. **Title: Agent KCC WCC **Remember to:* - File Certification of Compliance with the Kanase Surface Owner Notification Act (KSONA-1) with Intent to Drill: - File Drill Pit Application (form CDP-1) with Intent to Drill: - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File scraege sitribution plat according to field proration orders: - Notify appropriate district office 48 hours prior to workover or re-entry;	
Well will not be drilled or Permit Expired Date:	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet it. 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 8. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best complete. 1. Por KCC Use ONLY API # 15 -	intual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLVB 845 **TS: 4442 FSL 3753 FEL NLVB 845 In each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; are plugged or production casing is cemented in; emented from below any usable water to surface within 120 DAYS of series and the state of the plugged. In all cases, NOTIFY district office prior to any companing, ast of my innewledge and belief. **Remember to:** - File Contification of Compliance with the Kenses Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File screage attribution plat according to field proration orders: - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days)	
Signature of Courses or Appet	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet it. 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 8. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best complete. 1. Por KCC Use ONLY API # 15 -	intual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLUB 845 **TS: 4442 FSL 3753 FEL NLUB 845 In each drilling rig; **be set by circulating coment to the top; in all cases surface pipe shall be set into the underlying formation. **the district office on plug length and placement is necessary prior to plugging; et plugged or production cesing is comented in; **smented from below any usable water to surface within 120 DAYS of specific at 33,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which applies to the KCC District 3 area, alternate II committee and a 133,891-C, which area area and a 133,891-C, which area area area and a 133,891-C, which area area area area area area area are	
Mail to: KCC - Conservation Division, Signature of Operator or Agent:	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet it. If the well is dry hole, an agreement between the operator and it 5. The appropriate district office will be notified before well is either 8. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best of the spud state of	intual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLUB 845 **TS: 4445 FSL 3753 FEL NLUB 845 In each drilling rig; **be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. It is necessary prior to plugging; the district office on plug length and placement is necessary prior to plugging; the district office on plug length and placement is necessary prior to plugging; the district office on plug length and placement is necessary prior to plugging; the district office on plugging; the district office within 120 DAYS of special states and shall be plugged. In all cases, NOTIFY district office prior to any companing, ast of my insewledge and belief. **Remember to:** - File Certification of Compliance with the Kanses Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File screege attribution plat according to field proration orders: - Notify appropriate district office 48 hours prior to workover or re-entry; - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
130 S. Market - Room 2078, Wichita, Kansas 67202	The undersigned heroby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet it. If the well is dry hole, an agreement between the operator and it 5. The appropriate district office will be notified before well is either 8. If an ALTERNATE II COMPLETION, production pipe shall be cered or pursuant to Appendix "8" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well still hereby certify that the statements made herein are true and to the best of the spud state of	intual plugging of this well will comply with K.S.A. 55 et. seq. **WAS: 4435 FSL 3744 FEL NLUB 845 **TS: 4442 FSL 3753 FEL NLUB 845 **In each drilling rig; **be set by circulating coment to the top; in all cases surface pipe shall be set into the underlying formation. **the district office on plug length and placement is necessary prior to plugging; the plugged or production cesing is cemented in; **smented from below any usable water to surface within 120 DAYS of special strains and placement in the strain of the plugged. In all cases, NOTIFY district office prior to any cemaning. **shall be plugged. In all cases, NOTIFY district office prior to any cemaning.** **File Certification of Compliance with the Kanses Surface Owner Notification Act (KSONA-1) with Intent to Drill: **File Critil Placement of the COP-1) with Intent to Drill: **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File completion Form ACO-1 within 120 days of spud date; **File will provide district office 48 trours prior to workover or re-entry; **Submit plugging report (CP-4) after plugging is completed (within 60 days) **Obtain written approval before disposing or injecting sait water. **If well will not be drilled or permit bas expired (See: suthorized expiration date) please check the box below and return to the address below. **Well will not be drilled or Permit Expired Oate: **Well will not be drilled or Permit Expired Oate: **In well will not be drilled or Permit Expired Oate: **In well will not be drilled or Permit Expired Oate: **In well will not be drilled or Permit Expired Oate: **In well	

SEP 0 9 201 RECEIVED

KCC WICHITAN 3 0 2012

KCC WICHITA

* CORRECTED*

CORRECTED CORRECTED

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Operator: <u>K</u> na ease: <u>Kna</u> Vell Numb ield: <u>Gard</u>	er: KR-5	oration & Development	uc 74462 * 444 * 3753* 37	Cocation of Well: County: Johnson Sec. 14 Twp. 14 S. R. 22 X E W
	Acres attributable to QTR/QTR of acreas	_	NS NM	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
		patteries, pipelines a	/ footage to the nearest le nd electrical lines, as requ	AT pase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	:	CR-5	and X >	LEGEND
KCC WICHITA		4435	- Tree	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JAN 3 0 2012

SEWARD CO. 3390 FEN

KCC WICHITA

RECEIVED
SEP 0 9 2011
KCC WICHITA

* Corrected*

CORRECTED

15091-23540-000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	* NM PM NE NM	
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500 Address 2:	Well Location: SW NE SE 3W Sec. 14 Twp. 14 S. R.	22
Address 1. 9393 W. 110th St., Suite 500	County Johnson	CRes
Address 2-	Lease Name: Knabe D	Well #, KR-5
City: Overland Park State: KS Zio 66210	If filing a Form T-1 for multiple wells on a lease, ent	
Contact Person: Brad Kramer	the lease below:	er are regar description or
Address 2: City: Overland Park State: KS zip. 66210 Contact Person: Brad Kramer Phone: ((913)) 669-2253 Fax: (913) 451-6750 Email Address kramerbradley@yahoo.com	_	
Email Address: kramerbradley@yahoo.com	-	
Surface Owner Information:		
Name: Ronald & Susan Rushing Address 1: 661 N Pine Cir.	When filing a Form T-1 involving multiple surface ow	ners, attach an additional
Address 1: 661 N Pine Cir.	sheet listing all of the information to the left for each owner information can be found in the records of the	register of deeds for the
Address 2:	county, and in the real estate property tax records of	the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locat	ions shown on the plat
Select one of the following:		
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	e located: 1) a copy of the Form C-1, Form CB-1, Fo m being filed is a Form C-1 or Form CB-1, the plat(s)	rm T-1, or Form
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for	e located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s), and email address. I acknowledge that, because I have not provided this owner(s). To mitigate the additional cost of the KCC	rm T-1, or Form required by this information, the performing this
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s), and email address. I acknowledge that, because I have not provided this owner(s). To mitigate the additional cost of the KCC ing fee, payable to the KCC, which is enclosed with thing fee with this form. If the fee is not received with the	rm T-1, or Form required by this information, the performing this is form.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form C	e located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s), and email address. I acknowledge that, because I have not provided this owner(s). To mitigate the additional cost of the KCC ing fee, payable to the KCC, which is enclosed with thing fee with this form. If the fee is not received with the P-1 will be returned.	rm T-1, or Form required by this information, the performing this is form.
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I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	e located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s), and email address. I acknowledge that, because I have not provided this owner(s). To mitigate the additional cost of the KCC ing fee, payable to the KCC, which is enclosed with thing fee with this form. If the fee is not received with the CP-1 will be returned. It to the best-of my knowledge and belief. Title: Agent	rm T-1, or Form required by this information, the performing this is form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 3 0 2012 KCC WICHITA * Corrected*

CORRECTED 200

CORRECTED OF MAY 2010
FORM INDEX DE TYPE

RECEIVED SEP 0 9 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

	\$u	bmit in Duplica	te		
Operator Name: Kansas Resource Exploration & Development, LLC			License Number: 34592]	
Operator Address: 9393 W. 110th St., Suite 500			Overland Park KS 66210	1	
Contact Person: Brad Kramer			Phone Number: (913) 669-2253		
Lease Name & Well No.: Knabe D	KR	:-5	Pit Location (QQQQ): * NW SW NE NW	1	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	<u>bfW</u> <u>xfE</u> <u>xfE</u> <u>xfW</u> Sec. 14 Twp. 14 R. 22 ⊠ East ∏ West		
Settling Pit X Drilling Plt Workover Pit Haul-Off Pft (II WP Supply API No. or Year Drilled)	Pit capacity: 120	3753 (bbs)	3,365 Feet from North / South Line of Section 3,265 Feet from East / West Line of Section Johnson County		
Is the pit located in a Sensitive Ground Weter A	rea? 🗌 Yes 🕱	No	Chloride concentration:		
is the bottom below ground level? XYes No	Artificial Liner?	la	How is the pit lined if a plastic liner is not used? Native Clay	1	
Pit dimensions (all but working pits):	Length (lee	•			
Depth fro If the pit is lined give a brief description of the lii	m ground level to des		dures for periodic maintenance and determining		
Distance to nearest water well within one-mile of	f pit:	Depth to shallow	west fresh waterfeet.	1	
N/A feet Depth of water well		measured	well owner electric log KDWR	12	
Emergency, Settling and Surn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	ן ני	
Producing Formation:		Type of materia	utilized in drilling/workover:	Ö	
Number of producing wells on lease:			ring pits to be utilized:	1/-9	
Barrels of fluid produced daily: Does the slope from the tank battery allow all ap		Abandonment p	Air dry and backfill	$ l\rangle$	
flow into the pit? Yes No		Drill pits must be	e closed within 365 days of spud date. RECEIVED	52	
I hereby certify that the above statement	ents are true and corr	ect to the best of r	my knowledge and belief. AUS 0 3 20	12	
7-25-11 Date		F.	KCC WICHI	AS	
Date Received: \$ -3-// Permit Numb		Permit	Liner Steel Pit RFAC RFAS	6	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 3 0 2012

KCC WICHITA