* Corrected*

CORRECTED

For KCC Use: 8 32 2011

Effective Date: 8 32 2011

District #
SGA? Tes XND

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

MUST be approved by KCC live (s) days prior to commencing went Form KSONA-1 Conflication of Compliance with the Kanasa Surface Owner Notification Act MUST be submitted with this

OPERATOR: Leanset 34592 Name Anises Resource Exploration & Development, LLC Section Part Section Name Na		Spot Description: SW SE SE NW Sec. 14 Twp. 14 S. R. 22
Section Sect	24502	(OD)(A)
Name Acres Resource Disposation & Deve operand LLC Address 1: 2007 1 flows 1.5 and 2000 Address 2: 2007 1 flows 1.5 and 2000 Contact Person: Bred Kingmer Lesen Name Footbal Disposation of the Section Plat on recent and 2007 1 flows 1.5 and 2007 1 f	OPERATOR: License# 34592	feet from N / X S Line of S
Address 2: 9933 W 1:00s St. S. Jub 500 More Contract Pans State KS Zip 58210	Keeper Persuase Exploration & Development 11.C	feet from X E / W Line of S
Motes Coate Park State St		F is SECTION: Regular Irregular?
Counted Plans Subter (5 Zip . 68210 Counted Plans Counted Plans (1913 68228) Counted Plans (1913 68		
Contact Parson Brad Kinner	City- Overland Park State: KS Zip: 66210 +	
Plant College Colleg		County: Souther D. Kerba D. Ke
CONTRACTOR Licenses 8509 Name:	Phone: (913) 669-2253	Lease Name: Midde D Well #: NA-7
Name Prints Prints Charge Charg	•	
Nearest Lease or unit boundary ine (in foolage):	CONTRACTOR: License# 8309	Is this a Prorated / Spaced Field?
Search Send	Name: Evans Energy Development, Inc.	Target Formation(s): Cherokee Group
Search Stronge Stron	Well Drilled For: Well Class: Type Equipment:	
Sasmic Storage Desposal Pool Et. Desposal Desposal Pool Et. Desposal D	Most Dead Box Massall Date Batter	Ground Surface Elevation: 1,043 Estimated
Sasamic Foliation Medical Cabie Dither Cabie Dither Dithe		Water well within one-quarter mile:
Sesmic Solidar Solid		
Depth to bottom of usable variety. 300		
Surface Pipp by Alternate:		
Length of Surface Pipe Planmad to be set: 20	Taust:	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal welibore? If Yes, true vertical depth: Bottom Hole Location. Well Name: 28VI FSL 3270 FEL NLUB 1772 18 yes proposed zone: 28VI FSL 3280 FSL NLUB 16VI AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of twell: 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shaft be set by circulating cement to the top; in all cases surface pipe shaft be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling in the very propriate district office will be notified before well is either plugged or production casing is commented. 5. The appropriate district office will be notified before well is either plugged or production casing is commented in placement is necessary prior to pluggling in the statements made herein are true and to the best of my knowledge and baller. For KCC Use ONLY Approved by:	If OWWO: old well information as follows:	
Victi Name: Original Completion Date: Original Total Depth: Saries villa Formation at Total Depth:		
Original Completion Date: Original Total Depth: Pormation at Total Depth: Bartlesville Directional, Deviated or Horizontal wellbore? Ves No Water Source for Drifting Operations: Water Source for Water Source for Drifting Operations: Water Source for Drifting Operations: Water Source for Water Source for Drifting Operations: Water Source for Water Source for Water Source for Water Source for Source for Drifting Operations: Water Source for Source for Drifting Operations: Water Source for Sour	•	
Wester Source for Drillips Operations:		
If Yes, true writinal depth:	Original Completion Date: Original Total Depth;	
If Yes, true vertical depth: DWR Permit #: (More: Apply for Permit with DWR Yes Yes		
Bottom Hole Location: (More: Apply for Farms with DWR		Mell Farm Pond Other:
Will Cores be taken?	•	DWR Permit #:
Selicity		(Note: Apply for Permit with DWR
If Yes, proposed zone. ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ct. seq. It is agreed that the following minimum requirements will be mest: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II completed or production of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any committing the prior of the KCC District office prior to any committing the prior of the spud date of my knowledge and belief. AUG 1 7. April 15 - Agent For KCC Use ONLY April 25 - 35 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Will Cores be taken?
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. AUG 1 7 2 Date: 7-29-11 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OI - ONE Approved by: 1-35500000000000000000000000000000000000	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	h drilling ríg; by circulating cement to the top; in all cases surface pipe <i>shall be set</i>
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This authorization expires: 8-17-20/2 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Notiny appropriate district clinical as housing his its workder of re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: RECEIVED	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the dis. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be also be completed. I hereby certify that the statements made herein are true and to the best of a signature of Operator or Agent: For KCC Use ONLY API # 15	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. trict office on plug length and placement is necessary prior to pluggling; ged or production casing is cemented in; ad from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, afternate II cases, NOTIFY district office prior to any cementing. Tritie. AUG 1 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the dis. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of the complete statements of the complete of the c	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to pluggling; ged or production casing is cemented in; it from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II of the plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. AUG 1 Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pil Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
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For KCC Use ONLY
API # 15 - 091-235500000

Operator: Kansas Resource Exploration & Development, LLC

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Johnson

Knabe D						
umber: KR-7		3,270 ½ 5	1250 feet from X E / W Line of Section			
d: Gardner There of Acres attributable to well: R/QTR/QTR/QTR of acreage: SW - SE - SE - NW		Sec. 14				
		If Section is Irr				
	teries, pipelines and electrical lines, as		ry line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). d.			
			LEGEND			
			O Well Location			
			Tank Battery Location			
		1	Pipeline Location			
			Electric Line Location			
	• • \ \ \ \ \ \ \	250	Lease Road Location			
; ;	11:	:				
	38	70	EXAMPLE			
: :	KETO -	: :				
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	2861 112016		1980 FS			
	478tc					
	Ψ		RECEIVED			
			SEWARD CO. 3390 FEL			
MOTEL III - II	cate the spot of the proposed drilling	a locator	AUG 1 7 20			

in plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

JAN 3 0 2012

KCC WICHITA

15-091-23550-00-00 CORRECTED. KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

the hereby certify that the statements made herein are true and correct to Date: 7-29-11 Signature of Operator or Agent:	o the best of my knowledge and belief. Title: Agent 6. Market - Room 2078, Wichita, Kansas 67202	RECEIVED AUG 1 7 2011 KCC WICHITA RECEIVED JAN 3 0 2012
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to Date: 7-29-11 Signature of Operator or Agent:		RECEIVED AUG 1 7 2011 KCC WICHITA
the hereby certify that the statements made herein are true and correct to		RECEIVED AUG 1 7 2011
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	the best of my knowledge and belief.	RECEIVED
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-		
	fee with this form. If the fee is not received with 1 will be returned.	th this form, the KSONA-1
I have not provided this information to the surface owner(s). It a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	wher(s). To mitigate the additional cost of the k	CC performing this
I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	located: 1) a copy of the Form C-1, Form CB-1 being filed is a Form C-1 or Form CB-1, the pla	Form T-1 or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The k	vations shown on the plat
City: Gardner State: KS Zip: 66030 +	county, and in the real estate property tax records of the county treasurer.	
Address 1: 661 N Pine Cir. Address 2:	sheet listing all of the information to the left for owner information can be found in the records of county, and in the real estate property tay record	of the register of deeds for the
Surface Owner Information: Name: Ronald & Susan Rushing	When filing a Form T-1 involving multiple surfac	e owners, attach an additional
Phone: ((913)) 669-2253 Fax: (913) 451-6750 Email Address: kramerbradley@yahoo.com		
Contact Person: Brad Kramer	If filing a Form T-1 for multiple wells on a lease the lease below:	, enter the legal description of
City, Overland Park State, KS 7: 66210	Lease Name: Knabe D	
Address 2:	County: Johnson	
Address 1: 9393 W. 110th St., Suite 500 Address 2:	SW_SE_SE_NW Sec. 14 Twp. 14 S.	R. 22 XEas West
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500 Address 2: City: Overland Park State: KS Zip: 66210 + Contact Person: Brad Kramer Phone: (913) 669-2253 Fax: (913) 451-6750 Email Address: kramerbradley@yahoo.com	Well Location:	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 9393 W. 110th St., Suite 500 Contact Parson: Brad Kramer Phone Number: (913) 669-2253 Lease Name & Well No: Knabe D KR-7 PE Location (QQQQ): SW SE SE NW Senergancy Pit Burn Pit Pit is Proposed Existing Sec. 14 Tup, 14 r. 22 East West We	Operator Name: Kansas Resource Exploration & Development, LLC		License Number: 34592	
Lease Name & Well No: Knabe D KR-7 Pit Location (QQQQ): Type of Pit: Emergency Pit Burn Pit Pit is: Proposed Existing Sw . SE . SE . NW Sec. 14 Typ. 14 R. 22 East West W	Operator Address: 9393 W. 110th St., Suite 500		Overland Park KS 66210	
Type of P8: Emergency Pit Burn Pit Existing date constructed Signature of Applicant or Section	Contact Person: Brad Kramer		Phone Number: (913) 669-2253	
Emergency Pit Burn Pit Proposed Existing Sec_14 Twp, 14 R 22 East West Settling Pit Drilling Pit Pit capacity: 19,6651 Feet from North / South Line of Section North / Section North / South Line of Section North / Secti	Lease Name & Well No.: Knabe D	KR	R-7	Pit Location (QQQQ):
Settling Pit Drilling Pit Morkover Pit Haul-Off Pit Pit capacity: 120 (bbls) Feet from North / South Line of Section Johnson County Supply API No or Year Drilling Pit capacity: 120 (bbls) Johnson County Settling and Settling Pits compy Pit capacity: 120 (bbls) Johnson County Settling Pits County Settling Pits County Pit capacity: 120 (bbls) Johnson County Settling Pits County Settling Pits County Settling Pits County Settling Pits County Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) In Native Clay Nativ	Type of Pit:	Pit is:		SW SE SE NW
Sotting Pit Drilling Pit Morkrover Pit Haul-Off Pit Pit capacity: 120 (bbbs) Donnson Seaton Seaton Morkrover Pit Haul-Off Pit Pit capacity: 120 (bbbs) Donnson Seaton Morkrover Pit Supply API No. or Year Drilled Pit capacity: 120 (bbbs) Donnson Seaton Morkrover Pit Seat / West Line of Section Johnson County Seaton Johnson County Johnson County Seaton Johnson County Johnson	Emergency Pit Burn Pit			Sec. 14 Twp. 14 R. 22 X East West
Motifice Pit Haul-Off Pit 120 Johnson Country 15 Ithe pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: For Emergency Pits and Smitting Pits conty) Is the bottom below ground level? Artificial Liner? How is the pit land off a pissitic liner is not used? Native Clay Native Clay Ni/A: Steel Pits Depth from ground level to deepest point: 5 (feat) No Pit Ni/A: Steel Pits Depth from ground level to deepest point: 5 (feat) No Pit No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water feat Source of information: measured well owner eloctric log KDW/R Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of broducing wells on lease: Alir dry and backfill Daty Number of my kipowledge and belief. KCC WICHIT, Daty KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Line Liner Steel Pit RFAC RFAS Line Liner Steel Pit RFAC RFAS Line Liner Steel Pit RFAC RFAS Liner Line	Settling Pit X Drilling Pit	If Existing, date co	nstructed: $+28$	192,861 Feet from North / X South Line of Section
Is the bottom below ground level?		Pit capacity:	¥32.	C 3,270 Feet from ⊠ East / West Line of Section
Pit dimensions (all but working pits): 15	is the pit located in a Sensitive Ground Water A	\rea? Yes 🔀	No	
Depth from ground level to deepest point: 5 (feet) No. Pit			No	1
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedure feet	Pit dimensions (all but working pits):	5 Length (fee	et) 10	
Source of information: N/A	If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
Mid feet Depth of water well feet measured well owner electric log KDWR	,			
Producing Formation:	N/A			
Number of producing wells on lease: Barrels of fluid produced daily:	Emergency, Settling and Burn Pits ONLY: Drilling, Works		over and Haul-Off Pits ONLY:	
Barrels of fluid produced daily:	Producing Formation: Type of materi		Type of materia	Lutilized in drilling/workover:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. No No No No No No No N			king bits to be utilized:	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Aug 1 7 2011			1	
Date Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			e closed within 365 days of spud date.	
Date Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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