* Corrected*

CORRECTED

For KCC Use:	8-22-2011
Effective Date:	3
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

Expected Spud Date: August 24, 2011	Spot Description:	
month day yea.		22 V E NW
OPERATOR: License# 34592	(occo)	XIS Line of Section
Name: Kansas Resource Exploration & Development, LLC	feet from N / Feet from E / Feet from N / Fe	W Line of Section
Address 1: 9393 W. 110th St., Suite 500	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on revers	and a later to
City: Overland Park State: KS Zip: 66210 +	County: Johnson	se sibe)
Contact Person: Brad Kramer		Weil#: KR-8
Phone: (913) 669-2253	Field Name: Gardner	vveii#
CONTRACTOR: License#_ 8509	Is this a Prorated / Spaced Field?	Dvac Vkia
Name: Evans Energy Development, Inc.	Target Formation(s): Cherokee Group	Yes [X]No
Well Drilled For: Well Class: Type Equipmen	Manager Language Brown April 1995 April 1995	Y-ASTACLAR X I
	Ground Surface Elevation 1,030 Estimated	feet MSL
XOil Enh Rec XInfield Mud Rota	diy	Yes X No
Gas Storage Pool Ext. XAir Rotary	Public water supply well within one mile:	Hiaz Kir.
Disposal Wildcat Cable	Depth to bottom of fresh water: 200	Lies Miles
Seismic : # of Holes Other	Depth to bottom of usable water: 300	
Other:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	
Operator:		***
Well Name; Original Completion Date: Original Total Depth:	Projected Total Depth: 900' Formation at Total Depth: Bartlesville	
Onginal Completion Date Onginal Iotal Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Yes, true vertical depth:		
Bottom Hole Location:	OWR Permit #:	
CC DKT#	(Note: Apply for Permit with DWR	
	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	Yes No
CCC DKT #: 5: 2861 F5L 2788 FEL NLUB 196 5: 2847 F5L 2901 FEL NLUB 167 Thort Section e-w The undersigned hereby affirms that the drilling, completion and c	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq.	Yes No
5: 2841 FSL 2788 FEL NLUB 196 5: 2847 FSL 2901 FEL NLUB 167 Short section e-w	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq.	Yes No
CCC DKT #: 5: 2861 F5L 2788 FEL NLUB 196 5: 2847 F5L 2901 FEL NLUB 167 The undersigned hereby affirms that the drilling, completion and control tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell;	Yes No
SCC DKT #: 5: 2861 FSL 2788 FEL NLUB 196 5: 2847 FSL 2901 FEL NLUB 167 The undersigned hereby affirms that the drilling, completion and control to the undersigned hereby affirms that the drilling, completion and control to specific that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be positive.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig;	
SCC DKT #: 5: 2861 F5L 2788 FEL NLUB 196 5: 2847 F5L 2901 FEL NLUB 167 The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below si	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall.	
to DKT #: 5: 286! FSL 2788 FEL NLUB 196 5: 2847 FSL 2901 FEL NLUB 167 6: Accepted that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below significantly and sur	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be to the underlying formation.	ll be set
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be possible. 3. The minimum amount of surface pipe as specified below static through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operators.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; and the district office on plug length and placement is necessary prior to the district office on plug length and placement is necessary prior to the district office on plug length and placement is necessary prior to the set.	ll be set
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below significantly all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator of the appropriate district office will be notified before well is a part of the appropriate district office will be notified before well is a surface.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in;	lf be set plugging;
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling hereby and the undersigned hereby affirms that the undersigned hereby affirms a mount of surface pipe as specified below affirms that unconsolidated materials plus a minimum of 20 and the undersigned hereby affirms that the drilling hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby af	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each driffling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ing order #133.891-C, which applies to the KCC District 3 area alternate.	il be set plugging; spud date.
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling hereby and the undersigned hereby affirms that the undersigned hereby affirms a mount of surface pipe as specified below affirms that unconsolidated materials plus a minimum of 20 and the undersigned hereby affirms that the drilling hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby af	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall of the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in:	il be set plugging; spud date.
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling hereby and the undersigned hereby affirms that the undersigned hereby affirms a mount of surface pipe as specified below affirms that unconsolidated materials plus a minimum of 20 and the undersigned hereby affirms that the drilling hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby affirms that the drilling, completion and the undersigned hereby af	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ining order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cases.	If be set plugging; spud date. Il cemen RECEIV
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the appropriate district office prior to spudding of we are undersigned. If the well is dry hole, an agreement between the operator of the undersigned district office will be notified before well in the undersigned hereby and the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made herein are true and to the undersigned hereby certify that the statements made hereby certify that the statements made hereby certify that the statements made hereby certify the control of the undersigned hereby certify that the statements made hereby certify the control of the undersigned hereby certification and the undersigned hereby certification	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cetthe best of payknowledge and belief.	il be set plugging; spud date.
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be possible through all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is 6. If an ALTERNATE is COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface cash must be completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed within 30 days of the spud date or the well is completed.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ining order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cases.	If be set plugging; spud date. If cemenRECEIV menting. AUG 1 7
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below at through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator is 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casi must be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the part of the statements. Signature of Operator or Agent: 2. 2841 FSL 2788 FEL NLUB 196 The undersigned hereby affirms that the drilling, completion and the statements made herein are true and to the statements.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall need to the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cases the best of now knowledge and belief.	If be set plugging; spud date. If cemenRECEIV menting. AUG 1 7
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below stationary and the undersigned hereby an agreement between the operator of 3. The appropriate district office will be notified before well is a 6. If an ALTERNATE if COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casis must be completed within 30 days of the spud date or the way thereby certify that the statements made herein are true and to the part of the complete of	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. ell; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall determine the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cathe best of rowknowledge and belief. Remember to:	If be set plugging; spud date. If cemenRECEIV amenting. AUG 1 7
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below at through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator is 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casi must be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the part of the statements. Signature of Operator or Agent: 2. 2841 FSL 2788 FEL NLUB 196 The undersigned hereby affirms that the drilling, completion and the statements made herein are true and to the statements.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl.; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ining order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cethe best of payknowledge and belief. Title: Agent	If be set plugging; spud date. If cemenRECEIV menting. AUG 1 7
The undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the drilling, completion and of the undersigned hereby affirms that the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below stationary and the undersigned hereby an agreement between the operator of 3. The appropriate district office will be notified before well is a 6. If an ALTERNATE if COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casis must be completed within 30 days of the spud date or the way thereby certify that the statements made herein are true and to the part of the complete of	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etli; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be to the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cettle best of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	If be set plugging; spud date. If cemenRECEIV amenting. AUG 1 7
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below stathrough all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is 6. If an ALTERNATE it COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the content of th	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cases the best of marking length and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	plugging; spud date. If cemenRECEIV amenting. AUG 1 7 KCC WIC
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below stathrough all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casimust be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the context of the	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl.; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cetthe best of nowknowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with intent to Drill; - File Critification Form ACC-1 within 120 days of spud date; - File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders	plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WIC
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below stathrough all unconsolidated materials plus a minimum of 20. 4. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is 6. If an ALTERNATE it COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the content of th	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl.; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be to the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cetthe best of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or	plugging; spud date. Il cemenRECEIV menting. AUG 1 7 KCC WIC per Notification 4
The well is dry hole, an agreement between the operator of Si fan ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the complete or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe requires: Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etl.; sted on each drilling rig; thall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be to the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ining order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cettle best of payknoyledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (with the Kansas Surface Own Aco-1 within 120 days of spud date;	If be set plugging; spud date. Il cemenRECEIV menting. AUG 1 7 KCC WIC per Notification 4 re-entry; thin 60 days);
The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below at through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator is 5. The appropriate district office will be notified before well is of. If an ALTERNATE is COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casis must be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the value: 7-29-11 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 99 - 23 5 5 1 00 - 00 Conductor pipe required None feet Minimum surface pipe required feet per ALT. Minimum surface pipe required feet per ALT.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etli; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall of feet into the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any case the best of row knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders - Notify appropriate district office 48 hours prior to workover or - Submit plugging report (CP-4) after plugging is completed (with the Kansas).	be set plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WICE TO THE PROPERTY OF THE POOL TO
The well is dry hole, an agreement between the operator of Si fan ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the completed within 30 days of the spud date or the completed within 30 days of the spud date or the completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the conductor pipe required For KCC Use ONLY Approved by: Minimum surface pipe required Approved within 12 months of approved (This authorization void if drilling not started within 12 months of approved	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etli; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall offect on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any cases the best of rowknowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with intent to Drill; - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders. - Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (will date.) - Obtain written approval before disposing or injecting sall water. - If well will not be drilled or permit has expired (See, authorized)	plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WIC per Notification 4
The well is dry hole, an agreement between the operator of Si fan ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the complete or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe requires: Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. et. sted on each drilling rig; that be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of ining order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any case the best of powerhowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders. - Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (will date.) - If well will not be drilled or permit has expired (See, authorized please check the box below and return to the address below.	plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WIC per Notification 4
The well is dry hole, an agreement between the operator of Si fan ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the conductor pipe required For KCC Use ONLY Approved by: Minimum surface pipe required Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Approved date: Agent: Agent:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. etli; sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall of feet into the underlying formation. and the district office on plug length and placement is necessary prior to either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 DAYS of sing order #133,891-C, which applies to the KCC District 3 area, alternate well shall be plugged. In all cases, NOTIFY district office prior to any case the best of row knowledge and belief. Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (will district office). Obtain written approval before disposing or injecting salt water of the set will not be drilled or permit has expired (See, authorized please check the box below and return to the address below. Well will not be drilled or Permit Expired.	be set plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WICE TO THE PROPERTY OF THE POOL TO
The well is dry hole, an agreement between the operator of Si fan ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date or the completed within 30 days of the spud date or the completed within 30 days of the spud date or the completed within 30 days of the spud date or the whereby certify that the statements made herein are true and to the conductor pipe required For KCC Use ONLY Approved by: Minimum surface pipe required Approved within 12 months of approved (This authorization void if drilling not started within 12 months of approved	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. seq. e	plugging; spud date. Il cemenRECEIV amenting. AUG 1 7 KCC WIC per Notification 4

For KCC Use ONLY
API # 15 - 091-23551-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Resource Exploration & Development, LLC Lease: Knabe D Well Number: KR-8 Field: Gardner Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - SE - NW	Location of Well: County: Johnson 2.261
lease roads, tank batteries, pipelines and electrical lines, as requ	AT Pase or unit boundary line. Show the predicted locations of unit by the Kansas Surface Owner Notice Act (House Bill 2032). Parate plat if desired. LEGEND O Weil Location Tank Battery Location Pipeline Location
12 8 2 18 X	EXAMPLE
2861 + 2847	SEWARD CO. 3390' FEL ALIC 1.7.20

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
JAN 3 0 2012

AUG 1 7 2011

KCC WICHITA

KCC WICHITA

15-091-23551-00-00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CORRECTED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location:	
Kansas Resource Exploration & Development, LLC	SE_SE_SE_NW_Sec. 14_Twp. 14_s	R. 22 XEas West
OPERATOR: License # 34592 Jame: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500	County: Johnson	
ddress ?	County: Johnson Lease Name: Knabe D	Well #: KR-8
ity: Overland Park State: KS Zip: 66210	If filing a Form T-1 for multiple wells on a leas	
ontact Person: Brad Kramer	the lease below:	-,
hone: ((913)) 669-2253 Fax: (913) 451-6750		
ddress 2: Overland Park State: KS Zip: 66210 +		
urface Owner Information:		
ame: Ronald & Susan Rushing	When filing a Form T-1 involving multiple surfa sheet listing all of the information to the left for	
ame: Ronald & Susan Rushing ddress 1: 661 N Pine Cir. ddress 2:	— owner information can be found in the record:	s of the register of deeds for th
ddress 2:	county, and in the real estate property tax rece	nos or the county deastrer.
Gardner KS - 66030		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be enter elect one of the following:	Cathodic Protection Borehole Intent), you must sup s, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a sep	locations shown on the pla arate plat may be submitted
didress 2: State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	Cathodic Protection Borehole Intent), you must super, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the following being filed is a Form C-1 or Form CB-1, the plax, and email address. Solution: Solution:	elocations shown on the placarate plat may be submitted flowing to the surface -1, Form T-1, or Form plat(s) required by this did this information, the eKCC performing this
It it is form is being submitted with a Form C-1 (Intent) or CB-1 (Come KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter relect one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form the country of the provided this information to the surface owner(standard in the surface owner).	Cathodic Protection Borehole Intent), you must sup it, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a sep litice Act (House Bill 2032), I have provided the follow belocated: 1) a copy of the Form C-1, Form CB form being filed is a Form C-1 or Form CB-1, the plat, and email address. (a). I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the adding fee, payable to the KCC, which is enclosed adding fee with this form. If the fee is not received	elocations shown on the placarate plat may be submitted allowing to the surface -1, Form T-1, or Form plat(s) required by this did this information, the eKCC performing this with this form.
State: KS Zip: 66030 + Lithis form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter relect one of the following: Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fill have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand thousand the second option, submit payment of the \$30.00 hand thousand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option is the second option of the second	Cathodic Protection Borehole Intent), you must sup it, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a sep litice Act (House Bill 2032), I have provided the follow belocated: 1) a copy of the Form C-1, Form CB form being filed is a Form C-1 or Form CB-1, the plat, and email address. (a). I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the adding fee, payable to the KCC, which is enclosed adding fee with this form. If the fee is not received	elocations shown on the pla arate plat may be submitted flowing to the surface -1, Form T-1, or Form plat(s) required by this d this information, the e KCC performing this with this form.
ity: Gardner State: KS Zip: 66030 + Ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Cone KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form that I am required to send this information to the surface owner(set) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and corrections.	Cathodic Protection Borehole Intent), you must supply, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the following belocated: 1) a copy of the Form C-1, Form CB form being filed is a Form C-1 or Form CB-1, the plax, and email address. (a) I acknowledge that, because I have not provide the cowner(s). To mitigate the additional cost of the holling fee, payable to the KCC, which is enclosed that the payable to the KCC, which is enclosed to CP-1 will be returned.	elocations shown on the place arate plat may be submitted flowing to the surface 1, Form T-1, or Form clat(s) required by this d this information, the KCC performing this with this form, the KSONA-with this form, the KSONA-
this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, re-preliminary non-binding estimates. The locations may be enter relect one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form the control of the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must superior that the second of the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the following be located: 1) a copy of the Form C-1, Form CB form being filled is a Form C-1 or Form CB-1, the plax, and email address. (a) I acknowledge that, because I have not provide ce owner(s). To mitigate the additional cost of the adding fee, payable to the KCC, which is enclosed adding fee with this form. If the fee is not received in CP-1 will be returned.	elocations shown on the place arate plat may be submitted flowing to the surface 1, Form T-1, or Form clat(s) required by this defined this information, the KCC performing this with this form, the KSONA-RECEIVED

JAN 3 0 2012

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division



APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name: Kansas Resource Exploration & Development, LLC			License Number: 34592	
Operator Address: 9393 W. 110th St., Suite 500			Overland Park KS 66210	
Contact Person: Brad Kramer		Phone Number: (913) 669-2253		
Lease Name & Well No.: Knabe D KR-8		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ SE _ NW	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 14 Twp. 14 R. 22 X East West	
Settling Pit X Drilling Pit	1 —		1 2,861 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit		- 429	0 12.788 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Johnson	
Is the pit located in a Sensitive Ground Water A		(bbls)	County	
is the pit located in a Sensitive Globing value?	rea? Yes X	NO	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	N	How is the pit lined if a plastic liner is not used?	
	Yes X	40	Native Clay	
rit dimensions (all but working pits):	Length (fe	(61)	Width (feet) N/A: Steel Pits	
Depth fro If the pit is lined give a brief description of the li	om ground level to de	T	(feet) No Pit	
material, thickness and installation procedure.	1101	liner integrity, in	dures for periodic maintenance and determining cluding any special monitoring.	
A control of the cont				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh waterfeet. Source of information:		
N/A feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worker	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material	utilized in drilling/workover:	
Number of producing wells on lease:			ing pits to be utilized: 2	
1		Abandonment p	rocedure: Air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be	RECEIVE e closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of m				
			KCC Milos	
		h_		
Date		Sign	nature of Applicant or Agent	
	KCC (OFFICE USE ON		
	Liner Steel Pit RFAC RFAS 1-31-12 Date: 8-/7-// Lease Inspection: Yes 🖈 No			
Date Received: 8-17-// Permit Number: Permit Date: 8-17-// Lease Inspection: Yes 🗷 No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202RECEIVED

JAN 3 0 2012 KCC WICHITA