For KCC Use: 2-6-2012. Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date:	February	7	2012	Spot Description:	
	month	day	year	NW _ NE _ SE _ SE Sec. 32 Twp. 20 S. R	21 XE W
	9267			(Q/Q/Q/Q) 1,155 feet from N / X	
PERATOR: License#				637 feet from X E /	W. Line of Section
lame: JRC Oil Company				Is SECTION: Regular Irregular?	W Line of occusion
Address 1: P. O. Box 420				is Section: Kegular Integular?	
ddress 2: 24110 NE Ver	mont Road		0.400	(Note: Locate well on the Section Plat on reverse	side)
ity: Garnett		sas Zip: 66	032 + 0426	County: Anderson	
Contact Person: Mike Co	olvin			Lease Name: Bandy W	ell #: BN-24
hone: 785-304-0377				Field Name: Bush City Shoestring	
CONTRACTOR: License	₄₄ 33734			Is this a Prorated / Spaced Field?	Yes XNo
lame: Hat Drilling, LLC				Target Formation(s): Cherokee	
ariic.					
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary line (in footage): 165'	
XIoil Enh	Rec XInfield	- X	Mud Rotary —	Ground Surface Elevation:992	feet MSL
	rage Pool Ex		Air Rotary	Water well within one-quarter mile:	Yes X No
	oosal Wildcat		Cable	Public water supply well within one mile:	☐Yes X No
Seismic : #			1	Depth to bottom of fresh water:50'	
Other:	C. TOUG			Depth to bottom of usable water:125'	
L_IOUIGI.				Surface Pipe by Alternate:	
If OWWO: old we	ell information as follow	vs:		Length of Surface Pipe Planned to be set:	
· • '				Length of Conductor Pipe (if any):	
				Trojected Total Deptil.	
Original Completion I	Date: C	riginal Total	Depth:	Formation at Total Depth: Cherokee	
				Water Source for Drilling Operations:	
Directional, Deviated or H	forizontal wellbore?		∐Yes X No	Well Farm Pond X Other:	
Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location:				(Note: Apply for Permit with DWR	/
(CC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				1 133, p. opodou 25110.	_
			AF	FIDAVIT	RECEIV
		lina	etion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	TOCIVI
he undersigned hereb	y affirms that the dril	инд, соттрю			
	-	- ·			FED a.
t is agreed that the follo	owing minimum requi	irements wil	Il be met:		FEB 0 1 2
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t is agreed that the follo	owing minimum requi	irements wil	Il be met:	h drilling rig;	FEB 0 1 2
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t is agreed that the follo 1. Notify the approp 2. A copy of the app 3. The minimum am through all uncon	owing minimum requiniste district office poroved notice of intersection of surface pipe isolidated materials p	irements wil rior to spude t to drill sha as specified blus a minim	ll be met: ding of well; all be posted on each d below shall be set num of 20 feet into th	e underlying formation.	FEB 0 1 2 KGG WICH
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For KCC Use ONLY
API # 15 - 003-25308-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: JRC Off Company, Inc. Lease: Bandy Well Number: BN-24 Field: Bush City Shoestring Number of Acres attributable to well: 2.5	Location of Well: County: Anderson 1,155
QTR/QTR/QTR/QTR of acreage: <u>NW - NE - SE - SE</u>	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as required to may attach a separate of 1320* 10 Acres in the Southeast Quarter of BN-24 2 BP-24 W-73	ise or unit boundary line. Show the predicted locations of lired by the Kansas Surface Owner Notice Act (House Bill 2032). earate plat if desired.

1980' FSL

SEWARD CO. 3390' FEL

BR-121

01

In plotting the proposed location of the well, you must show:

W - 148

6601

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

BP+21 19

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton. 660'

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9267	Well Location:
Name: JRC Oil Company, Inc.	NW NE SE SE Sec. 32 Twp. 20 S. R. 21 XEas West
Name: JRC Oil Company, Inc. Address 1: P. O. Box 426	
Address 2: 24110 NE Vermont Road	County: Anderson Lease Name: Bandy Well #: BN-24
Address 2: 24110 NE Vermont Road City: Garnett State: Kansas Zip: 66032 + 0426 Contact Person: Mike Colvin	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (785) 304-0377 Fax: ()	RECEIVED
Email Address:	FEB 0 1 2012
Surface Owner Information: Name: JRC Oil Company, Inc. Address 1: P. O. Box 426 Address 2: 24110 NE Vermont Road City: Gamett State: Kansas Zip: 66032 + 0426	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City State: Zip: '	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe	odic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, In	c.	License Number: 9267	
Operator Address: P. O. Box 426		24110	NE Vermont Road Garnett Kansas 66032
Contact Person: Mike Colvin			Phone Number: 785-304-0377
Lease Name & Well No.: Bandy BN		-24	Pit Location (QQQQ):
Type of Pit:	Pit is:		NW NE SE SE
Emergency Pit Burn Pit	➤ Proposed	Existing	Sec. 32 Twp. 20 R. 21 🔀 East 🗌 West
Settling Pit X Drilling Pit	If Existing, date con:	structed:	1,155 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Dit conneits:		Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 143 (bbls)		Anderson
Is the pit located in a Sensitive Ground Water A	Area? Yes X	. ,	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner?	О	How is the pit lined if a plastic liner is not used? Surface Clay
Pit dimensions (all but working pits):	Length (feet	t) 10	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner	•	edures for periodic maintenance and determining including any special monitoring.
	i	None	
			RECEIVED
Distance to progress under well within one mile	of nit		RECEIVED FEB 0 1 2012
Distance to nearest water well within one-mile	of pit:		West fresh water 50 feet. KCC W/O:
Distance to nearest water well within one-mile None feet Depth of water well		Depth to shallo	west fresh water 50 feet. mation: well owner electric log KCC WEHITA
None		Depth to shalld Source of infor X measured	west fresh water 50 feet. mation: well owner electric log KCC WEHITA
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NonefeetDepth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Depth to shallo Source of infor Measured Drilling, Worke Type of materia Number of wor Abandonment	procedure: Backfill with backhoe.
NonefeetDepth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all settlements.	feet feet	Depth to shallo Source of infor Measured Drilling, Worke Type of materia Number of wor Abandonment Drill pits must I	procedure: Backfill with backhoe.
Nonefeet _ Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all stellow into the pit? Yes No I hereby certify that the above statenty and the pits of the	feet feet	Depth to shallo Source of infor X measured Drilling, Worke Type of materia Number of wor Abandonment Drill pits must I ect to the best of	king pits to be utilized:
NonefeetDepth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No	feet feet	Depth to shallo Source of infor X measured Drilling, Worke Type of materia Number of wor Abandonment Drill pits must I ect to the best of	procedure: Backfill with backhoe.
Nonefeet _ Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all stellow into the pit? Yes No I hereby certify that the above statent January 27, 2012	spilled fluids to	Depth to shallo Source of infor X measured Drilling, Worke Type of materia Number of wor Abandonment Drill pits must I ect to the best of	procedure: Backfill with backhoe. De closed within 365 days of spud date. Implication of Applicant or Agent

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 1, 2012

JRC Oil Company, Inc. PO Box 426 24110 NE Vermont Rd Garnett, KS 66032-0426

RE:

Drilling Pit Application

Bandy Lease Well No. BN-24

SE/4 Sec. 32-20S-21E Anderson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Katty Hynes

Environmental Protection and Remediation Department

cc: File