## For KCC Use: Effective Date:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas S	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: June 10, 2012	Spot Description:
month day year	<u>W/2</u> - <u>SW</u> Sec. 31 Twp. 23 S. R. 21 EXW
31093	(Q/Q/Q/Q) 1,250 feet from N / S Line of Section
OPERATOR: License#	660 feet from E / X W Line of Section
	Is SECTION: Regular Irregular?
Address 1: P.O. Box 1150	18 SECTION. Milegulai :
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Clyde M. Becker, Jr.	County:_Hodgeman
Phone: 303-670-8202	Lease Name: Winter Land and Cattle Well #: -2
A I L Vec	Field Name: Saw Log Creek
CONTRACTOR: License# Must be licensed by FCC	Is this a Prorated / Spaced Field?
CONTRACTOR: License# Must be licensed by KCC  Name: Unknown Advise on Acol	Target Formation(s): Marmaton Group
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660'
	Ground Surface Elevation: 2290 topo est. feet MSL
XOil Enh Rec X nfield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 3265 189
Seismic ;# of Holes Other	Depth to bottom of usable water: 535
Other:	Surface Pine by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 35.0
	Longth of Conductor Ding (if and), N/A
Operator:	Length of Conductor Pipe (if any): N/A  Projected Total Depth: 4560' /
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Penn. Cgl.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?Yes X No If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
TOO DICE #.	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with N.S.M. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	
<ol><li>The minimum amount of surface pipe as specified below shall be set be through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	• • • • • • • • • • • • • • • • • • • •
4. If the well is dry hole, an agreement between the operator and the distri	, •
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing CEIVED plugged. In all cases, NOTIFY district office prior to any cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of m	y knowledge and belief.
1/21/12	M 1944 L THE President
Date: 1/31/12 Signature of Operator or Agent:	Title: Tresident
	ritle: President FEB 0 3 201  Remember to: FEB 0 3 201
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 083 - 21752 - 00 - 00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
200	- File Completion Form ACO-1 within 120 days of spud date;
S 0 2 / 12	- File acreage attribution plat according to field proration orders;
Approved by: 38 2-6-12	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 2-6-13	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See: authorized expiration date)
Spud date: Agent:	please check the box below and return to the address below.
L	Well will not be drilled or Permit Expired Date:
Mail to: KCC - Conservation Division,	Signature of Operator or Agent:

For KCC Use ONLY API#15-083-21752-00-00

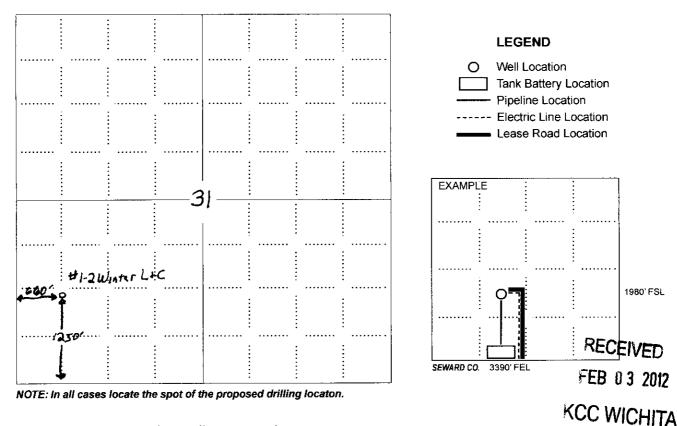
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Becker Oil Corporation	Location of Well: County: Hodgeman				
Lease: Winter Land and Cattle					
Well Number: 2	1,250       feet from fee				
Field: Saw Log Creek	Sec. 31 Twp. 23 S. R. 21 E W				
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: W/2 SW	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

## **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 5-083-21752-00-00

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Fifled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31093	Well Location:				
Name: Becker Oil Corporation  Address 1: P.O. Box 1150					
Address 1: P.O. Box 1150	County: Hodgeman				
Address 2:	Lease Name: Winter Land and Cattle  Well #: 2  If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
City: Ponca City State: OK Zip: 74602 + 1150					
Contact Person: Clyde M. Becker, Jr.  Phone: ( 303 ) 670-8202 Fax: ( 303 ) 670-8202	the lease below:				
Phone: ( 303 ) 670-8202 Fax: ( 303 ) 670-8202	-				
Email Address:					
Surface Owner Information: Name: Brian Winter	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 1414 East Trail St.	sheet listing all of the information to the left for each surface owner. Surface				
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>				
	hodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.    I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ring fee, payable to the KCC, which is enclosed with this form.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1.	Act (House Bill 2032), I have provided the following to the surface electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ring fee, payable to the KCC, which is enclosed with this form.  In gree with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling If the choosing the second option, submit payment of the \$30.00 handling If the choosing the second option, submit payment of the \$30.00 handling If the choosing the second option is the second option in the subject with the subject well is or will be considered in the subject well in the subject well in the subject well is or will be considered in the subject well in the subject well in the subject well is or will be considered in the subject well i	Act (House Bill 2032), I have provided the following to the surface electrical sand embedding and electrical sand enter or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface electricated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  In gree with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.  RECEIVED  RECEIVED				

235 Range 21 W County Hodgeman, State Kansas Township\_ Proposed Tank Buttery i Existing 1 Road proposed flow lines Existing Road Becker Oil #2 Winter Lunda Cuttle Becker Oil #1 Winter Land on of Cattle 23104 990' RECEIVED FORM 45-8

FEB 0 3 2012 KCC WICHITA

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Becker Oil Corporation		License Number: 31093					
Operator Address: P.O. Box 1150			Ponca City	, OK	74602		
Contact Person: Clyde M. Becker, Jr.		Phone Number:	303-670-82	202			
Lease Name & Well No.: Winter Land and Cattle 2		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	X Proposed Existing		Sec. 31 Twp. 23 R. 21 East X West				
Settling Pit X Drilling Pit	If Existing, date constructed:						
Workover Pit Haul-Off Pit	D'A a a sa a situa						
(If WP Supply API No. or Year Drilled)			Hodgeman County				
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l   (For Emergency Pits and Settling Pits only)					
is the bottom below ground level?	Artificial Liner?			How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X		Native Clays				
Pit dimensions (all but working pits):6	0 Length (fee	et)60	Width (feet)		N/A: Stee	l Pits	
Depth fro	om ground level to dea	epest point:	(feet)		No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic ma ncluding any special r		ermining		
maona, pradicio		,	, ., .,	•			
			•				
Distance to nearest water well within one-mile of pit:  Depth to shallo		owest fresh water(	60' fe	eet.			
Source of info		Source of infor	<del></del>		. 57		
3000 feet Depth of water well 297 feet measured		well owner electric log 🔀 KDWR					
Emergency, Settling and Burn Pits ONLY: Drilling, Worke		over and Haul-Off Pits ONLY:					
Producing Formation: Type of material		al utilized in drilling/workover:2					
Number of producing wells on lease: Number of wo			king pits to be utilized	to evaporate, l	haakfill rank	ace ton	
Barrels of fluid produced daily: Abandonment		procedure:AllOW	so		ace top		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		be closed within 365 days of spud date. RECEIVED					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. FEB 0.3 2012							
		)	14	A a			
1/31/12 Clyde M Bech KCC WICHIT							
Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Liner Steel Pit RFAC RFAS							
Date Received: 2-3-12 Permit Number: Permit Date: 2-3-12 Lease Inspection: Yes No							