

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

pected Spud Date:	March	6, 2012	Spot Description:	
Apodod opad Date.	month	day year	Approx_ NW _ SW _ SE _ Sec. 17 Twp. 16 S. R. 1	₹Xw
	5120 /		(\$\overline{\lambda}\) 900 feet from \(\bar{\lambda}\) \(\bar{\lambda}\) S Line of	
PERATOR: License#			2,400 feet from X E / W Line of	
ame: Range Oil Com			Is SECTION: Regular Irregular?	00000
ddress 1: 125 N. Marl	ket, Suite 1120		IS SECTION: Kegular I integular?	
ddress 2:			(Note: Locate well on the Section Plat on reverse side)	
ity: Wichita	State: KS	Zip: <u>67202</u> +	— County: Saline	
ontact Person: John V	Vashburn		Lease Name: Heller Well #: 1	
hone: 316-265-6231			Field Name: Hunter	
ONTRACTOR: License	30141			⊠w
ame: Summit Drilling	Company		Target Formation(s): Mississippian	<u> </u>
anic			Nearest Lease or unit boundary line (in footage): 900'	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 1331	eet MSL
Xoil Enh	Rec Infield	Mud Rotary		
	rage X Pool Ext		Water well within one-quarter mile:	
_ =	posal Wildcat	Cable	Public water supply well within one mile:Yes	X No
Seismic : #	' 		Depth to bottom of fresh water: 100'	
Other:		<u></u>	Depth to bottom of usable water: 180'	
			Surface Pipe by Alternate: X	
If OWWO: old we	ell information as follow	rs:	Length of Surface Pipe Planned to be set: 200'	
			Length of Conductor Pipe (if any): none	
·			Projected Total Depth: 2530'	
Well Name:		riginal Total Dooth	Micciccippian	
Original Completion I	Date:	riginal Total Depth:	Water Source for Drilling Operations:	
Vetaat Davistad on I	torizontal wallbara?	Yes		
Directional, Deviated or F				
Yes, true vertical depth:			DWR Permit#:	
			(Note: Apply for Permit with DWR	
CC DK1 #:			Will Cores be taken?	XNo
			If Yes, proposed zone:RECEIV	= -
				کنیال بند
			A FEIDAVIT	
	w offirms that the drill	ting completion and ever	AFFIDAVIT	2012
			AFFIDAVIT ntual plugging of this well will comply with K.S.A. 55 et. seq. FEB 0.7	2012
t is agreed that the follo	owing minimum requi	rements will be met:	ntual plugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follo	owing minimum requi oriate district office <i>pr</i>	rements will be met: for to spudding of well;	ntual plugging of this well will comply with K.S.A. 55 et. seq. FEB 0.7	
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For KCC Use ONLY API#15 169-20332-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Range Oil Company, Inc.	Location of Well: County: Saline 900			
Lease: Heller				
Well Number: 1 Field: Hunter				
Number of Acres attributable to well: OTP/OTP/OTP/OTR of acreage: - NW - SW - SE	Is Section: 🔀 Regular or 🔲 Irregular			
P	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
lease roads, tank batteries, pipelines and electrical lines, as re	lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.			
	LEGEND			
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location			
17	EXAMPLE			
24 م	1980' FSL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

KCC WICHITA

SEWARD CO. 3390' FEL.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections FEB 0.7 2012 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

900

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15 -169 - 20 3 32 -0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Range Oil Company, Inc. Address 1: 125 N. Market, Suite 1120 Address 2: City: Wichita State: KS Zip: 67202 + Lease Name: Heller Well #: 1 Contact Person: John Washburn Phone: (316) 265-6231 Fax: (316) 265-5485 Email Address: When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface Name: Surface owner.	5120	Well Location:			
Contact Person: John Washburn Contact Person: John Washburn Phone: (316) 265-6231 Fax: (316) 265-5485 Email Address: Surface Owner Information: Name: Mr. Richard Carlson, Trustee of Lawrence Heller Trust Address ? City: Solomon State: KS zp. 67480 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners are the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owners, and and in the record of the region of the form CP-1 that I am filling in connection with this form; if the form being fled is a Form C-1 form CB-1,	OPERATOR: License # 5120 Range Oil Company, Inc.				
Lease Name: Heller Well #: 1 Contact Person: John Washburn Contact Person: John Washburn Fax: (316) 265-6231 Fax: (316) 265-5485 Email Address: Surface Owner Information: Name: Mr. Richard Carlson, Trustee of Lawrence Heller Trust Address: City: Solomon State: KS 2ip: 67480 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner san the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(S) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; if the form being filed is a Form C-1 form CB-1, the plat(s) required by this form, and 3) my operator name, address, phone number, fax, and email address. If they not provided this information to the surface owner(s) I adknowledge that, because I have not provided this information to the surface owner(s). I adknowledge that, because I have not provided this information to the surface owner(s). I adknowledge that, because I have not provided this information to the surface owner(s). I adknowledge that, because I have not provided this information to the surface owner(s). I adknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA form and the associated Form C-1, Form CB-1, Form T-	125 N Market Suite 1120	• •			
Contact Person: John Washburn		Lease Name: Heller Well #- 1			
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Surface Owner Information: Name: Mr. Richard Carlson, Trustee of Lawrence Heller Trust Address 1: P.O. Box 144 Address 2:	City: Violina State: 2tp. 2tp. 2tp. 2tp. 2tp. 2tp. 2tp. 2tp.	. ात ming a Form 1-1 for muniple wells on a lease, enter the leagal description of the lease below:			
Surface Owner Information: Name: Mr. Richard Carlson, Trustee of Lawrence Heller Trust Address 1: P.O. Box 144 Address 2:	Phone: (316) 265-6231 Fax: (316) 265-5485				
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owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that 1 am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 2-6-12 Signature of Operator or Agent: When the recal estate property tax records of the county treasurer. Cathodical Protection Borehole Intent), you must supply the surface owners and electrical lines. The locations shown on the plate intent, you must supply the surface owners and electrical lines. The locations shown on the plate intent, you must	Name: Mr. Richard Carison, Trustee of Lawrence Fieller Trust	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.			License Number: 5120			
Operator Address: 125 N. Marke	t, Suite 112	Wichita KS 67202				
Contact Person: John Washburn			Phone Number: 316-265-6231			
Lease Name & Well No.: Heller	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		Approx. NW SW SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 17 Twp. 16 R. 1 East 🔀 West			
Settling Pit X Drilling Pit	If Existing, date constructed:		900 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2,400 Feet from X East / West Line of Section			
(If WP Supply API No. or Year Drilled)	620	(bbls)	Saline			
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X N	·	Native clay in soil			
Pit dimensions (all but working pits):	Length (fee	et)20	Width (feet)N/A: Steel Pits			
Depth fro	om ground level to dee	pest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	•	edures for periodic maintenance and determining ncluding any special monitoring.			
			owest fresh water75 feet.			
1600feet	100 feet	measured	rmation:			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work				
Producing Formation:		Type of materia	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh drilling mud			
			rking pits to be utilized:			
Barrels of fluid produced daily: Abandonme			procedure: Fill reserve pit when it is dry enough to support equipment			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
2-6-12 Date			FEB 0 7 2012 M. Washburn ignature of Applicant or Agent KCC WICHITA			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: <u> </u>			nit Date: <u>3 -7 - / 2</u> Lease Inspection: Yes 🔀 No			