## For KCC Use: Effective Date: District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL - AMEND ON Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	1 05/00/9 1, 2012		has Surface Owner Notification Act, MUST be aubmitted with the Spot Description:	is form.
	50)	year		· <u>-</u>
- Liverista	9 <b>2</b> 92		(3-0-0-0)	R. 8 TE MW
Name: Scheck Oil Operations		-—- <del></del> -		X S Line of Section
Address 1: 211 Front Street		<del></del>		W Line of Section
Address 2:			Is SECTION: Regular Irregular?	
City: Rusself	State: KS Zi	p: 67665 +	- (Note: Locate well on the Section Classes	
Contact Person: Tim Scheck		r	County: Rice	erse Ride)
Phone: 785-483-1292			Lease Name: B.B. Alnsworth	
CONTRACTOR: License# 3	733		Field Name: Ganesac-Edwards	Well # 13
Name: Heverick Brilling CLC	5 11 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13			
	JULY TOIS	10 Drilling In	Target Formation(s): Arbuckte	Yes 🔀 No
Well Drilled For	Well Class:	Type Equipment:		
⊠pil ⊟E⊓h Rec	Infield		Nearest Lease or unit boundary line (in footage); 990 — Ground Surface Elevation: EST 1714	The second second
Gas Storege	∠Pool Ext.	Mud Rotery	White well within	feet MSL
Disposal	Midcat	Air Rotary Cable	Water well within one-quarter mile:	Yes X No
Seismic ; # of Ho	oles Other		Public water supply well within one mile:	☐Yes 🗙 No
Other:			Depth to bottom of fresh water: 100	·
			Depth to bottom of useble water: 250 280	
If OWWO: pld well infor	rmation as follows:		Surface Pipe by Alternate: XI III	
			Surface Pipe by Alternate: XI III 3400  Length of Surface Pipe Planned to be sot: 368	
Operator:			Length of Conductor Pipe (if any); None	
			Projected Total Depth: 3350'	
Original Completion Date; _	Original T	olai Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizoni	ial wallbore?	[T. K7].	Water Source for Dritting Operations:	
If Yas, true vertical depth:		Yes∑No	Well Farm Pond XOther:	
Bottom Hole Location:			DWR Permit #:	
KCC DKT #:		·	(Note: Apply for Permit with DWR	
EWAS: Contractor 342	33 Mayench V	<b>おれな としこ ー</b>	Will Cores be taken?	
And a contractor as the				
In 1 3335	50 Southwind Or	illing Inc.		Yes XNo
I's: 1 3335	SD Southwind Or	illiai Inc.	If Yes, proposed zone:	
I's: 1 3335	SD Southwind Or	illiai Inc.	If Yes, proposed zone:	
To: 3335 As: Surface Cessing 30 The undersigned hereby affirm	50 Southwind Or 50' IIS: 2' is that the drilling, com	of Ilian Inc.  10 AFF  AFF	If Yes, proposed zone:	RECEIVED
To: 3335  NAS: Surface Casing 3:  The undersigned hereby affirm  It is agreed that the following m	SO Southwind Or SO IS: 24 is that the drilling, com inimum requirements	n'Iling Inc. 10 AFF ppletion and eventual plu will be met:	If Yes, proposed zone:	RECEIVED
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