2-19-2012 For KCC Use: Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Must be approved by KCC five (5) days prior to commencing well

Act MUST be submitted with this form

	February	19	2012	Spot Description:	
xpected Spud Date:	month	day	year	SW _ SW _ SE _ SE _ Sec. 32 Twp. 20	S. R <u>21</u>
	9267 V				N / X S Line of Section
PERATOR: License# _					E / W Line of Section
lame: JRC Oil Company	y, Inc.			Is SECTION: Regular Irregular?	7 - 1 - 1
ddress 1: P. O. Box 420	6			IS SECTION: Kegulai III megulai i	
ddress 2: 24110 NE Ver	mont Road			(Note: Locate well on the Section Plat	on reverse side)
	State: _K	ansas Zip: 6	6032 + 0426	County: Anderson	
Contact Person: Mike Co	olvin			Lease Name: Bandy	Well #: BL-18
Phone:				Field Name: Bush City Shoestring	
CONTRACTOR: License	# 33734			Is this a Prorated / Spaced Field?	Yes No
Jame: Hat Drilling, LLC	AT			Target Formation(s): Cherokee	
Idillic.		<u> </u>		Nearest Lease or unit boundary line (in footage): _1	65'
Well Drilled For:	Well Class.	Typ	e Equipment:	Ground Surface Elevation: 978	feet MSL
XIOII Ent	Rec XInfield	X	Mud Rotary		☐Yes XNo ←
	rage Pool E		Air Rotary	Water well within one-quarter mile:	Yes X No
	posal Wilde	at	Cable	Public water supply well within one mile: 50'	
Seismic ;		-		Deptil to bottom of nesh water.	
Other:				Depth to bottom or usable water.	
				Surface Pipe by Alternate: XIII	
lif OWWO: old w	ell information as foll	ows:		Length of Surface Pipe Planned to be set.	
Operator:				Length of Conductor Pipe (if any): 0'	
Well Name:				Projected Total Depth:800	
		Original Tota	al Depth:	Formation at Total Depth: Cherokee	
Original Completion	Date.	011gar 142		Water Source for Drilling Operations:	
Directional, Deviated or I	Horizontal wellbore?		Yes X No	Well Farm Pond X Other:	
f Yes, true vertical depth				DWR Permit #:	
Bottom Hole Location: _				(Note: Apply for Permit with D	WR ()
(CC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				17 100, proposed	RECEIVED
				FIDAVIT	
The undersigned hereb	by affirms that the d	rilling, comp		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	FFR 1 3 2012
			oletion and eventual plu		FEB 1 3 2012
t is agreed that the follow	lowing minimum red	quirements v	pletion and eventual plu will be met:		
t is agreed that the foll 1. Notify the appropriate the appro	lowing minimum rec priate district office	quirements v <i>prior</i> to spu	oletion and eventual plu will be met: udding of well; thall be nosted on each	ngging of this well will comply with K.S.A. 55 et. seq.	KCC WICHITA
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For KCC Use ONLY
API # 15 _ 003 - 2.5 3 1 4 - 00 00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	JRC Oil Company, Inc.		Location of Well: County: Anderson	
ease: Ba			165feet from N / X S Line of Section	
	per: BL-18		1,007 feet from X E / W Line of Section	
ield: Bus	h City Shoestring		Sec. 32 Twp. 20 S. R. 21 X E W	
	Acres attributable to well: ACTR/QTR of acreage: _SW_	2.5 SW _ SE _ SE	is Section: Regular or Irregular	
			If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
			PLAT	
		pipelines and electrical lines, as	est lease or unit boundary line. Show the predicted locations of s required by the Kansas Surface Owner Notice Act (House Bill 2032), a separate plat if desired.	
660'	10 Acres in the		r of Section 32-T20S-R21E	
000	ø :	•	: :	
	15	14	LEGEND	
	********	*		
			O Well Location	
	: :	: :	Tank Battery Location Pipeline Location	
	: :	-9 /-	Electric Line Location	
		W-79	Q: Lease Road Location	
	***************************************	: N-75		
			EXAMPLE :	
330'	Ø: :	Ø	: •	
	W-173	W-81	16	
		:	·	
,				
			1980' FSL	
	BJ-18 7	BL-18 10	BN-18	
		:		
		:	: : 	
		W-102	SENARD CO. 3390' FEL	
0'	NOTE: In all access leasts #	- 70-:		
		e spot of the proposed drillin		
132	20 '	990'	660'	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15-003-253/4-0000
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: P. O. Box 426 Address 2: 24110 NE Vermont Road Lease Name: City: Garnett Contact Person: Mike Colvin Phone: (785) 304-0377 Email Address: Surface Owner Information: Name: JRC Oil Company, Inc. Address 1: P. O. Box 426 County: Ande Lease Name: If filing a Form the lease belo When filing a Form the lease belo When filing a Form the lease belo Surface Owner Information: Surface Owner Information: Name: JRC Oil Company, Inc. Address 1: P. O. Box 426	SE Sec. 32 Twp. 20 S. R. 21 Eas West rson Bandy Well #: BL-18 T-1 for multiple wells on a lease, enter the legal description of w: form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surface ion can be found in the records of the register of deeds for the the real estate property tax records of the county treasurer.
Address 2: 24110 NE Vermont Road City: Garnett State: Kansas Zip: 66032 + 0426 If filing a Form the lease belo Rease Name: If filing a Form the lease belo Rease Name: If filing a Form the lease belo Rease Name: If filing a Form the lease belo Surface Owner Information: Name: JRC Oil Company, Inc. Address 1: P. O. Box 426 Address 2: 24110 NE Vermont Road City: Garnett State: Kansas Zip: 66032 + 0426 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Bothe KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelinare preliminary non-binding estimates. The locations may be entered on the Form C-1 picture of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 20 owner(s) of the land upon which the subject well is or will be located: 1) a copy CP-1 that I am filing in connection with this form; 2) if the form being filed is a Fother form; and 3) my operator name, address, phone number, fax, and email address I have not provided this information to the surface owner(s). I acknowledge that, KCC will be required to send this information to the surface owner(s). To mitigate the surface owner(s).	Bandy Well #: BL-18 T-1 for multiple wells on a lease, enter the legal description of w: Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surface ion can be found in the records of the register of deeds for the
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task, I acknowledge that I am being charged a \$30.00 handling fee, payable to t	of the Form C-1, Form CB-1, Form T-1, or Form rm C-1 or Form CB-1, the plat(s) required by this because I have not provided this information, the
If choosing the second option, submit payment of the \$30.00 handling fee with this form form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned	ne KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
	
I hereby certify that the statements made herein are true and correct to the best of my k	KECEIVED.
Date: February 4, 2012 Signature of Operator or Agent: Wilhard J. C.	nowledge and belief. RECEIVED Title: Vice President FEB 1 3 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, In	C.	License Number: 9267				
Operator Address: P. O. Box 426		24110	NE Vermont Road Garnett Kansas 66032-0426			
Contact Person: Mike Colvin			Phone Number: 785-304-0377			
Lease Name & Well No.: Bandy	BL-	18	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW SE SE			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 32 Twp. 20 R. 21 X East West			
Settling Pit X Drilling Pit	If Existing, date constructed:		165 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (if WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1,007 Feet from X East / West Line of Section Anderson County			
Is the pit located in a Sensitive Ground Water	Area? Yes X	,	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Surface Clay			
Pit dimensions (all but working pits):	20 Length (fee	et) 10	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to dec	epest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure.	iner		edures for periodic maintenance and determining nciuding any special monitoring.			
material, unochess and alstanation processio.		None				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	owest fresh water 50 feet.			
✓ Nonefeet Depth of water well	feet	ズ measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment	procedure: Backfill with backhoe.			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
i hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
February 4, 2012 Milhal S. Colus						
Date		S	ignature of Applicant or Agent KCC WICHIT			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: 2-14-12 Permit Number: Permit Date: 2-14-18 Lease Inspection: Yes 🗓 No						