

OWN

For KCC Use: 2-19-2012
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: February 22 2012
month day year

OPERATOR: License# 34285
Name: Joe Schindler
Address 1: PO Box 175
Address 2: _____
City: Madison State: KS Zip: 66860 + _____
Contact Person: Joe Schindler
Phone: (620) 437-6844

CONTRACTOR: License# 7719
Name: Cheever Well Service, Inc.

Spot Description: _____
_____ - SE - NW - NE Sec. 31 Twp. 21 S. R. 12 E W
(Q1/Q2/Q3/Q4) 990 feet from N / S Line of Section
1,445 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lyon
Lease Name: Nuessen Well #: BA
Field Name: Fankhauser

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville Sand

Nearest Lease or unit boundary line (in footage): 990'

Ground Surface Elevation: 1216 (est.) feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe ~~Planned to be set:~~ 107'

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1,970'

Formation at Total Depth: Shale

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: George Nuessen

Well Name: Nuessen #8A

Original Completion Date: 4-7-1970 Original Total Depth: 1,970'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-7-2012 Signature of Operator or Agent: Joe Schindler Title: Owner / Operator

For KCC Use ONLY
API # 15 - 111-20070-00-01
Conductor pipe required None feet
Minimum surface pipe required 107 feet per ALT. I II
Approved by: Jan 2-14-2012
This authorization expires: 2-14-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

31
21
12
 E
 W

For KCC Use ONLY

API # 15 - 11-20070-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Joe Schindler
 Lease: Nuessen
 Well Number: 8A
 Field: Fankhauser

Location of Well: County: Lyon
 990 feet from N / S Line of Section
 1,445 feet from E / W Line of Section
 Sec. 31 Twp. 21 S. R. 12 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - NW - NE

Is Section: Regular or Irregular

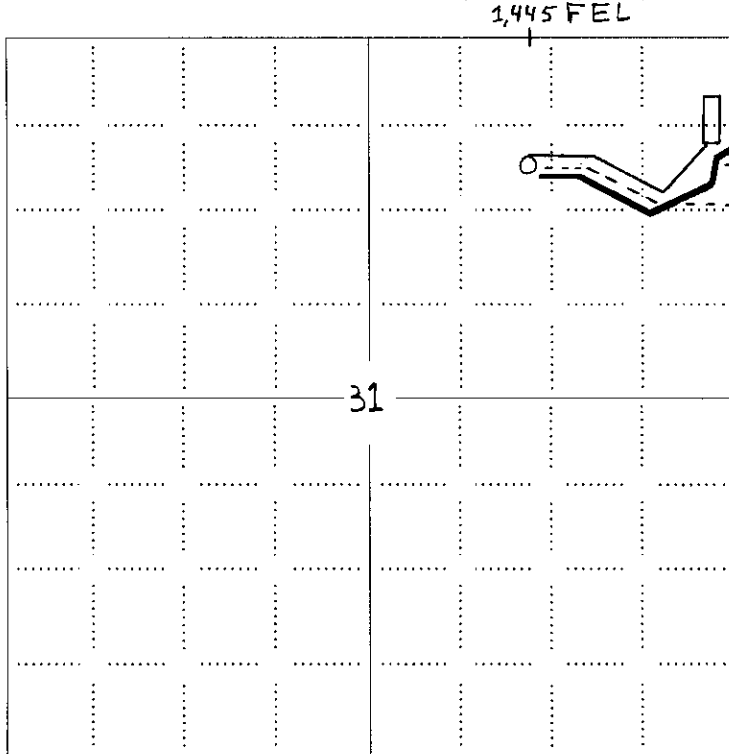
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

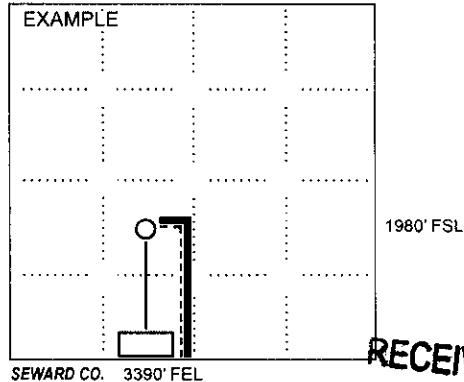
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34285
Name: Joe Schindler
Address 1: PO Box 175
Address 2: _____
City: Madison State: KS Zip: 66860 + _____
Contact Person: Joe Schindler
Phone: (620) 437-6844 Fax: (_____) _____
Email Address: _____

Well Location:
SE NW NE Sec. 31 Twp. 21 S. R. 12 East West
County: Lyon
Lease Name: Nuessen Well #: 8A

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Steve Gilman
Address 1: 1355 Road 20
Address 2: _____
City: Madison State: KS Zip: 66860 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-6-2012 Signature of Operator or Agent: Joe Schindler Title: Owner / Operator


Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Joe Schindler		License Number: 34285
Operator Address: PO Box 175		Madison KS 66860
Contact Person: Joe Schindler		Phone Number: (620) 437-6844
Lease Name & Well No.: Nuessen 8A		Pit Location (QQQQ): SE NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-111-200070	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 125 (bbls)	Sec. <u>31</u> Twp. <u>21</u> R. <u>12</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,020 ⁹⁹⁰ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,445 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lyon County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Freshwater and Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry and fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2-7-2012 Date	 Signature of Applicant or Agent	RECEIVED FEB 10 2012 KCC WICHITA

15-111-20070-00-01

KCC OFFICE USE ONLY			
Date Received: <u>2-10-12</u>	Permit Number: _____	Permit Date: <u>2-10-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 9 1970

Nuessen # 8 A

*31-21-12E
31-21-12
SE NW NE*

Well Log

*1030 + water
Part*

15-111-20070-0000

Company: Nuessen Oil Co.

Farm: Nuessen

Well: No 8A

Location: SE NW NE sec 31 21S 12E Lyon County Kansas

Commenced: 2/12/70

Completed: 2/16/70

Casing: 107 8 of 7" cemented with 60 sacks
1971 9f 4 1/2" cemented with 100 sacks

Contractor: Jackman & Jackman

Production: Testing

Total Depth: 1970

Shale	0	25
Lime	25	40
Shale & Lime	40	108
Lime & Shale	108	150
Shale & Lime	150	695
Shale &	695	824
Lime	824	828
Sand Water	828	960
Lime	960	1088
Shale	1088	1150
Lime	1150	1389
Shale	1389	1410
Shale & Shells	1410	1895
Shale	1895	1902
Sand Oil	1902	1944
Shale	1944	1970

0' is 4' above ground level

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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

111-20070-00-00

Lease Operator: Schankie Well Service, Inc.
Address: 1006 SW Blvd, PO Box 397 Madison, KS 66860
Phone: (620) 437 2595 Operator License #: 6470
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7-31-08 (Date)
by: Mike Heffern, Dist#3 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 1902' Bottom: 1944' T.D. 1970'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-NA
Lease Name: Nuessen
Well Number: A8
Spot Location (QQQQ): SE - NW - NE -
4290 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 31 Twp. 21 S. R. 12 East West
County: Lyon
Date Well Completed: 2-16-70
Plugging Commenced: 7-31-08
Plugging Completed: 7-31-08

Show depth and thickness of all water, oil and gas formations.

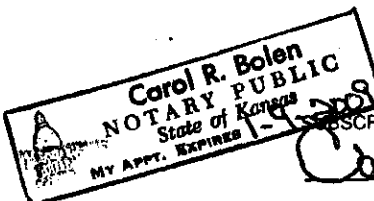
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				7"	107'	None
				4 1/2"	1971'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Spot 15sk cement plug down 2 3/8" tubing @ 1870', Gel Spacer, Perforate @ 800', Spot 15sk cement plug @ 800', Gel Spacer, Perforate @ 150', Spot 30sk cement plug to surface

Name of Plugging Contractor: Schankie Well Service, Inc. License #: 6470
Address: 1006 SW Blvd, PO Box 397 Madison, KS 66860
Name of Party Responsible for Plugging Fees: Schankie Well Service, Inc. Madison, KS 66860
State of Kansas County, Greenwood ss.

Randall Schankie, Secretary (Employee of Operator) or (Operator) on above-described well, being first of those sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) PO Box 397 Madison, KS 66860



DESCRIBED and SWORN TO before me this 29th day of September 2008
Carol R. Bolen My Commission Expires: 1-9-2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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