

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,504-00-00 ORIGINAL

County Scott

C - SE - SW Sec. 27 Twp. 19S Rge. 33 XX <sup>E</sup> <sub>W</sub>

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Smith B Well # 1-27

Field Name Hugoton North

Producing Formation \_\_\_\_\_

Elevation: Ground 2963' KB 2968'

Total Depth 4750' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 261.38 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Per A, 3-4-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 1200 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4629

Name: Brito Oil Co., Inc.

Address 120 S Market

Suite 300

City/State/Zip Wichita, Ks. 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Raul F. Brito

Phone ( 316 ) 263-8787

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Richard Harris

Designate Type of Completion

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

XX Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-16-96 10-24-96 10-25-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule-82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Raul F. Brito, President Date 12/18/96

Subscribed and sworn to before me this 18th day of December, 1996.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

BETTY M. ABBOTT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-22-99

Operator Name Brilfo Oil Co., Inc. Lease Name Smith B Well # 1-27  
 Sec. 27 Twp. 19 S Rge. 33  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Compensated Density Neutron  
 Dual Induction

Log Formation (Top), Depth and Datums  Sample  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_  
 See Attachment Sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 5/4"	8 5/8"	20#	261.38	60/40 pos	180	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. P&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

Brito Oil Company, Inc.  
Operator #4629  
120 S. Market, Suite 300  
Wichita, Kansas 67202

#1-27 Smith "B"  
API #15-171-20,504 -00-00  
C SE SW, Sec. 27-19S-33W  
Scott County, Kansas

ACO-1 Attachment

	SAMPLE	TOPS		E-LOG	TOPS
Anhy	2176	(+ 792)	Anhy	2170	(+ 798)
B/An	2190	(+ 778)	B/An	2186	(+ 782)
HB	3819	(- 851)	HB	3817	(- 849)
LKC	3865	(- 897)	LKC	3862	(- 894)
"E"	3963	(- 995)	"E"	3960	(- 992)
MC	4047	(-1079)	MC	4042	(-1074)
STK	4158	(-1190)	STK	4159	(-1191)
BKC	4250	(-1282)	BKC	4245	(-1277)
MARM	4307	(-1339)	MARM	4305	(-1237)
FS	4439	(-1473)	FS	4434	(-1466)
CHER	4463	(-1495)	CHER	4459	(-1491)
MORR	4583	(-1615)	MORR	4586	(-1618)
MISS	4654	(-1686)	MISS	4607	(-1638)
RTD	4750		LTD	4750	

DST #1 3961-77 (LKC "E")/30-30-30-30/ Rec:  
10' FO (24gr), 50' WM w/SO (30%w, 70%m),  
FP's 78-67#, 78-67#, SIP's 280-280#. HP's  
1926-1903#.

DST #2 4576-4610 (Upper Morr)/30-30-30-30/  
Rec: 5, Mud, FP's 33-22#, 33-22#, SIP's  
44-33#. HP 2276-2255#. Temp 112.

KANSAS RECEIVED  
1996 DEC 19 A 1:23

# ALLIED CEMENTING CO., INC. 7466

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT  
OKLOY

DATE <u>10-17-96</u>	SEC <u>27</u>	TWP. <u>19S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>SMITH B</u>	WELL# <u>1-27</u>	LOCATION <u>SHALLOWATER 1/2 2 1/2 W</u>		COUNTY <u>SCO H</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR ABERCROMBIE RTO #16 #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 266'

CASING SIZE 8 3/8 DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

OWNER SAME

CEMENT

AMOUNT ORDERED 180 SK 60/40 PZ 3% CC 29.66 L

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER DEAN

# 300 HELPER TERRY

BULK TRUCK DRIVER JEFF

# DRIVER

REMARKS:

DISPLACEMENT 16 BBL.

Cement did not distribute ✓

Thank you

SERVICE

DEPTH OF JOB 261'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 3/8 SURFACE @

TOTAL

CHARGE TO: Easton Oil Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

1989 DEC 19 4 15 33  
 Equip Co.

# ALLIED CEMENTING CO., INC. 7469

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: DARLEY, KS

DATE <u>10-24-96</u>	SEC <u>27</u>	TWP <u>19S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:40 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>SOUTH 'B'</u>	WELL # <u>1-27</u>	LOCATION <u>SHALLOWATER 1/2S-23W</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR <u>ABERCRUMBY OIL &amp; GAS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>4750'</u>	
CASING SIZE _____ DEPTH _____	AMOUNT ORDERED <u>235 SK 60/40 #2 62.6 FL</u>
TUBING SIZE _____ DEPTH _____	<u>1/4" Fl-55A1</u>
DRILL PIPE <u>4 1/2"</u> DEPTH <u>2230'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____

### EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
# <u>300</u> HELPER <u>WAYNE</u>
BULK TRUCK _____
# <u>218</u> DRIVER <u>DEAN</u>
BULK TRUCK _____
# _____ DRIVER _____

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	_____	_____

REMARKS: ✓

<u>50 SK AT 2230'</u>
<u>80 SK AT 1320'</u>
<u>40 SK AT 240'</u>
<u>40 SK AT 280'</u>
<u>10 SK AT 40'</u>
<u>15 SK AT HOLE</u>

TOTAL 10/24/96

DEPTH OF JOB <u>2230'</u>
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
PLUG <u>8 3/4 DRY HOLE</u> _____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

CHARGE TO: PRITO OIL CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL	_____	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

1998 DEC 14  
 4 1 24  
 CON'S CONT.