

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: Texaco

Operator Contact Person: Alan L. DeGood

Phone (316), 263-5785

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Hal Brown

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

3-14-92 3-25-92 4-4-92

Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,444 00-00

County Scott

SW - SW - NE - Sec. 27 Twp. 19S Rge. 33W E  
V

2970 Feet from (S/N) (circle one) Line of Section

2310 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Smith "G" Well # 2

Field Name Unnamed

Producing Formation Marmaton

Elevation: Ground 2965 KB 2972

Total Depth 4760 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 381 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2264 Feet

If Alternate II completion, cement circulated from 2264

feet depth to Surface w/ 425 sx cnt.

Drilling Fluid Management Plan 7-7-92  
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Alan L. DeGood  
Vice-President

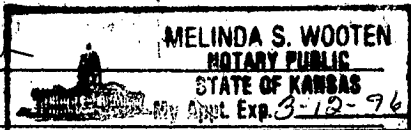
Title \_\_\_\_\_ Date 4-15-92

Subscribed and sworn to before me this 15th day of April, 19 92.

Notary Public Melinda S. Wooten

Melinda S. Wooten

Date Commission Expires 3-12-96



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify) P1

Operator Name American Energies Corp.

Lease Name Smith "G"

Well # 2

Sec. 27 Twp. 19S Rge. 33  
 East  
 West

County Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Dual Induction, C & B Density,  
 Geo Report

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3810	-838
Lansing	3854	-882
Drum	4096	-1124
B/KC	4278	-1306
Ft. Scott	4420	-1448
Cherokee	4446	-1474
Morrow	4565	-1593
Mississippi	4616	-1644
RTD	4760	
LTD	4760	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	381'	60/40 Poz mix	205	2% Gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4759'	Asc.	200	6# Gillsoni per sack

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 2264	50-50 lite	425	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 shots/foot	4408-4412 CIBP @ 4375'	500 gallons MCA
2 shots/foot	4303-4313	1000 gallons MCA

**TUBING RECORD** Size 2 3/8" Set At 4338' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 4/4/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 90 Bbls. Gas 0 Mcf. Water 0 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit app. se.)

**SAME METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

ORIGINAL

PHONE:  
CODE 913 483-2627

APPLIED CEMENTING COMPANY, INC.  
P. O. BOX 31  
RUSSELL, KANSAS 67665

AD  
30-01

TO: American Energies Corp.  
155 N. Market, Suite 710  
Wichita, KS 67202

INVOICE NO. 61505  
PURCHASE ORDER NO.  
LEASE NAME Smith G-2  
DATE March 30, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common Lite 425 sks @\$4.25	\$1,806.25	
Flo Seal 106# @\$1.00	106.00	\$1,912.25
Handling 425 sks @\$1.00	425.00	
Mileage (75) @\$.04¢ per sk per mi	1,275.00	
Port Collar	475.00	
Mi @\$2.00 pmp trk chg	150.00	2,325.00
	Total	\$4,237.25

Discount < 635.59 >

Cement circulated

PAID  
APR 27 1992

ENTERED  
4-8-92

Thank you!

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 6 1992

CONSERVATION DIVISION  
Wichita, Kansas

627, Russell, Kansas  
93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-28

Phone Ness City 913-798-38

**ALLIED CEMENTING CO., INC.**

3222

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	3-30-92	Sec.	27	Fwp.	19	Range	33	Called Out	08:00	On Location	10:00	Job Start	10:45	Finish	12:00
Lease	Smith	Well No.	G-2	Location	Shallow Water	County	Scott	State	Ks.						

Contractor	Cheyenne Well Serv.		
Type Job	Port Collar		
Hole Size	7 7/8	T.D.	
Csg.	4 1/2	Depth	
Tbg. Size	2 3/8	Depth	2264
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	8 bbl
Perf.			

Owner American Energies  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To American Energies Corp  
Street 155 N. Market Suite 710  
City Wichita State Ks. 6720

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X  
*Allen Jackson*  
**CEMENT**

Amount Ordered 425 ex Lite 1/4 # Floceal

Consisting of			
Common	425 Lite	4.25	1806
Poz. Mix			
Gel.			
Chloride			
Quickset			
	Flo Seal - 106		106

**EQUIPMENT**

No.	Cementor	Herren
Pumptrk 158	Helper	Werner
No.	Cementor	
Pumptrk	Helper	
	Driver	Parkerson
Bulktrk 199	Driver	

Handling	425	1.00	425
Mileage	75		1275
Sub Total	4237.25		
Disc	-847.45		
<b>Total</b>	<b>\$3389.80</b>		3612

DEPTH of Job		
Reference:	Pump Truck	475.00
	Mileage	150.00
	Sub Total	
	Total	625.00

Remarks: Port Collar 2264  
Cement did circulate.  
Reversed out w/20 bbl bits  
below port collar.

I thank you  
*Ray L. Herren*