

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5804
Name: Dreiling Ltd of Colorado
Address: 410 17th St, Suite 1140
City/State/Zip: Denver, Colo. 80202

Purchaser:

Operator Contact Person: Les Olson
Phone: 303-623-6144

Contractor: License # 9087
Name: R. & C. Drilling, Inc.

Wellsite Geologist: Mick Domenick
Phone: (303) 623-6144

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

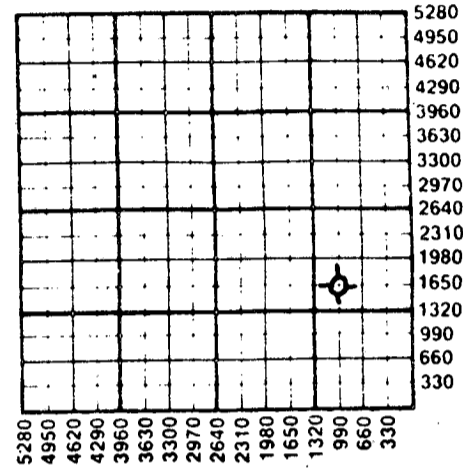
7-20-86 7-27-86 7-28-86
Spud Date Date Reached TD Completion Date

4850
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 382 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-171-20,337-00-00
County: Scott
SW NE SE Sec. 25 Twp 19 Rge. 33 East West
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
EIKERMANN
Lease Name: Eikermann Well # 1
Field Name: Eikermann
Producing Formation: Mississippi
Elevation: Ground 2950 KB 2955

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Water well B & B Drilling
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Di Ann Dreiling*
Title: General Partner Date: 8-26-86

Subscribed and sworn to before me this 26th day of August 1986
Notary Public: *Jessie Olson*
Date Commission Expires: July 18, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

10-06-86
OCT 6 1986

Sec. 25 Twp. 19 Rge. 33

Operator Name Drilling Ltd. of Colo Lease Name Eikermann Well # 1

Sec. 25 Twp. 19 Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include B/ Anhydrite, Krider, Heebner, Lansing, Muncie Creek, Stark, BKC, Altamont, Pawnee, Ft. Scott, Cherokee, Morrow, Mississippian, T.D.

RELEASED

NOV 17 1987

FROM CONFIDENTIAL

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled