

plugged. 10-24-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,365-00-00

County Scott  
180' West  
C S2 SE4 SW4 Sec. 25 Twp. 19 Rge. 33 East  
..... X West

Operator: License # 5804  
Name Dreiling Ltd. of Colorado  
Address 410 17th St., Suite 1140  
City/State/Zip Denver, Colorado 80202

330 Ft North from Southeast Corner of Section  
3480 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Smith Well # 1

Operator Contact Person Les Olson  
Phone 303-623-6144

Field Name.....

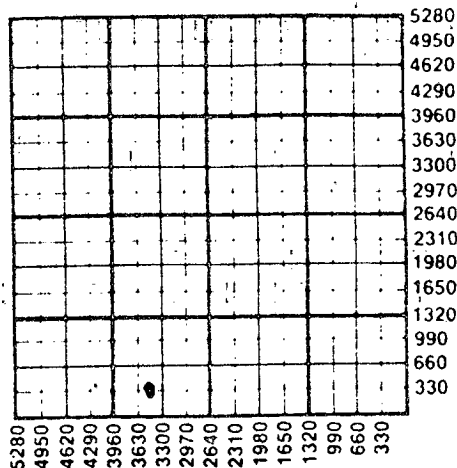
Producing Formation.....

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Elevation: Ground 2950 KB 2955

Wellsite Geologist Mick Domenick  
Phone.....

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

10/14-87 10/23/87 10-24-87  
Spud Date Date Reached TD Completion Date

4744 2200  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 325 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: General Partner Date: 10/30/87

Subscribed and sworn to before me this 30th day of October 1987

Notary Public: [Signature]

Date Commission Expires: July 18, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 2 1987  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 25 Twp 19 Rge 33

Operator Name Dreiling LTD of Colorado Lease Name Smith Well # 1

Sec. 25 Twp. 19 Rge. 33  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Interval	Name	Top	Bottom
D.S.T. #1 3850'-3980'	B/Anhydrite		2196'
ISIP-1103#, FSIP-1103# IFP-304#, FFP-359 to 629#	Heebner	3221'	
1364' MW	Lansing	3860'	
D.S.T. #2 4550'-4600'	Muncie Cr.	4042'	
ISIP-920#, FSIP-953# IFP-43 to 43#, FFP-43 to 54#	Stark	4145'	
10' mud w/OS	B/KC		4269'
	Marmaton	4294'	
D.S.T. #3 4119'-4144'	Pawnee	4365'	
ISIP1092#, FSIP-1092#, IFP-76-141#, FFP-196-380#	Fort Scott	4415'	
880' SW	Cherokee Sn	4437'	
	Morrow Sn	4551'	
	Miss. Ste Gen.	4508'	
	T.T.		4744'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	25#	325	60/40 po2	240	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

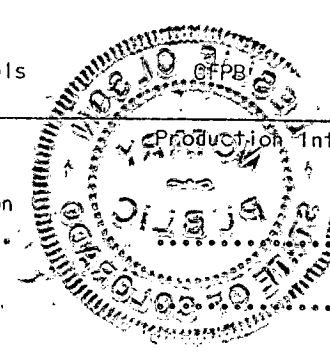
TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



4860-11