

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 3017 N. Cypress

City/State/Zip: Wichita, KS 67226-4003

Purchaser: N/A

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-18-94 10-26-94 10-27-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,477-00-00

County Scott

NE - NW - SE Sec. 22 Twp. 19S Rge. 33  <sup>E</sup>/<sub>W</sub>

2310 Feet from  (circle one) Line of Section

1650 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  NW or SW (circle one)

Lease Name Mary Clawson "A" well # 1-22

Field Name \_\_\_\_\_

Producing Formation None **CONFIDENTIAL**

Elevation: Ground 2962' KB 2975'

Total Depth 4802' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 370' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A JPH 5-8-95  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of **RELEASED** disposal if hauled offsite: \_\_\_\_\_

Operator Name 1006

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. NOV 2 S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ **CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

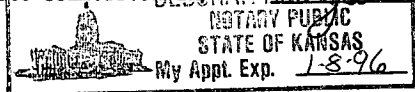
Signature Roger McCoy

Title President Date \_\_\_\_\_

Subscribed and sworn to before me this 31 day of October, 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires ANN Paulus 8, 1996



**RECEIVED**  
STATE CORPORATION COMMISSION  
11-04-94  
NOV 04 1994  
DIVISION

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**

KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name McCoy Petroleum Corporation Lease Name Mary Clawson "A" Well # 1-22  
 Sec. 22 Twp. 19S Rge. 33  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run: **MICRO  
 DUAL INDUCTION  
 DUAL-SPACED NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	370'	Prem +	250	1# Flo, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	PLUGGED AND ABANDON				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003  
316-636-2737

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation  
Mary Clawson "A" #1-22  
NE NW SE Section 22-19S-33W  
Scott County, Kansas

API# 15-171-20477-00-00

KCC

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NOV 2

CONFIDENTIAL

**DST #1 3929-3947' (Lansing "B")**

Open 30", S.I. 60", Open 60", S.I. 60"

Fair blow, increased to strong OBB/28" on 1st open period. (Slid tool 15')

Weak blow, increased to fair 4-1/2" blow on 2nd open period.

Recovered 100' of mud,

270' of water. (22,000 ppm chlorides)

FP 135-165# 172-196#

ISIP 1081# FSIP 1034#

**DST #2 4356-4385' (Marmaton "B")**

Open 30", S.I. 60", Open 60", S.I. 60"

Weak blow throughout 1st open period.

No blow on 2nd open period.

Recovered 5' of mud. Show of oil in tool.

FP 23-23# 25-25#

ISIP 37# FSIP 35#

**DST #3 4685-4720' (St. Louis)**

Open 30", S.I. 60", Open 60", S.I. 160"

Weak blow, died in 24" on 1st open period.

No blow on 2nd open period.

Recovered 5' of mud with a scum of oil. Good show of oil in tool.

FP 28-28# 30-30#

ISIP 44# FSIP 56#

**DST #4 2638-2684' (Kridler) Hookwall Straddle**

Open 30", S.I. 60", Open 60", S.I. 60"

Strong blow, OBB/3" on 1st open period.

Strong blow, OBB/3" on 2nd open period.

No gas to the surface.

Recovered 150' of gas in the pipe,

120' of mud,

150' of thin mud. (92% mud, 8% water, 7,000 ppm)

FP 63-105# 126-193#

ISIP 469# FSIP 429#

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

**ELECTRIC LOG TOPS**

Kridler	2670 (+ 305)
Winfield	2720 (+ 255)
Topeka "A"	2596 (- 621)
Heebner	3853 (- 878)
Toronto	3864 (- 889)
Lansing "A"	3900 (- 925)
Lansing "B"	3942 (- 967)
Lansing "C"	3966 (- 991)
LKC "G"	4094 (-1119)
LKC U"H"	4135 (-1160)
LKC "I"	4160 (-1185)
Hushpuckney	4246 (-1271)
LKC "K"	4263 (-1288)
Marmaton "A"	4344 (-1369)
Marmaton "B"	4366 (-1391)
Pawnee	4419 (-1391)
Fort Scott	4441 (-1466)
Cherokee	4455 (-1480)
Morrow Shale	4602 (-1627)
Morrow Sand	4633 (-1658)
Mississippian	4680 (-1705)
St. Louis porosity	4697 (-1722)
LTD	4802 (-1827)

RECEIVED  
STATE CORPORATION COMMISSION

NOV 04 1994

REGISTRATION DIVISION  
WICHITA, KANSAS



# HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
635750	10/17/1994

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LAUSDN A 1-22		SCOTT		KS	MCCOY
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET, DATE	
IBEPAL	SWEETMAN DRILLING	CEMENT SURFACE CASING		10/17/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	EUGENE SALOSA			COMPANY TRUCK	79229

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
MICHITA, KS 67226-4003

## CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*--SEWARD COUNTY SALES TAX				48.10

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

KCC  
NOV 2  
CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 04 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

ORIGINAL

INVOICE NO.	DATE
635758	10/17/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER		
LAUSON A 1-22	SCOTT	KS	MCCOY		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING	10/17/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	EUGENE SALOSA			COMPANY TRUCK	79229

**CONFIDENTIAL**

MCCOY PETROLEUM CO.  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67224-4003

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

**RELEASED**

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROU	104	MI	2.75	561.00
		1	UNT		
001-016	CEMENTING CASING	268	FT	630.00	630.00
		1	UNT		
030-016	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	150.00	130.00
		1	EA		
030-017	CEMENTING PLUG SW, ALUM BOTTOM	8	5/8 IN	200.00	200.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	2	EA	171.00	342.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	2	EA	55.00	110.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	4	EA	65.00	260.00
806.61048					
504-050	CEMENT - PREMIUM PLUS	250	SK	11.19	2,797.50
507-277	HALLIBURTON-GEL BENTONITE	3	SK	18.60	55.80
507-210	FLOCELE	175	LB	1.65	288.75
509-406	ANHYDRUS CALCIUM CHLORIDE	7	SK	36.75	257.25
508-291	GILSONITE BULK	900	LB	.40	360.00
500-207	BULK SERVICE CHARGE	300	CFT	1.35	405.00
500-306	MILEAGE CMTD MAT DEL OR RETURN	1131.056	TMI	.95	1,074.50

INVOICE SUBTOTAL

**KCC**

7,749.80

DISCOUNT-(BID)

**NOV 2**

2,072.62-

INVOICE BID AMOUNT

5,677.18

\*-KANSAS STATE SALES TAX  
\*-LIBERAL CITY SALES TAX

**CONFIDENTIAL**

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

235.60  
RECEIVED  
STATE CORPORATION COMMISSION

NOV 04 1994

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CUSTOMER COPY

INVOICE



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951044 DALLAS, TX 75395-1044

INVOICE NO.	DATE
635810	10/27/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
ARY CLAUSEN "A" 1-22	SCOTT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET, DATE
IBERAL	SWEETHAN DRILLING	PLUG TO ABANDON	10/27/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
54550	WILFORD M. BORTZ		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	79563

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N. CYPRESS  
 WICHITA, KS 67226-4003

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	180 MI		2.75	495.00
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	2200 FT		1,490.00	1,490.00
		1 UNT			
504-043	CEMENT - PREMIUM	111 SK		10.61	1,177.71
506-105	ROZMIX A.	5476 LB		.074	405.22
506-121	HALLIBURTON-GEL 2X	3 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6 SK		18.60	111.60
500-207	BULK SERVICE CHARGE	197 CFT		1.35	265.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	225 THI		.95	720.90

RELEASED NOV 1 1996

INVOICE SUBTOTAL	FROM CONFIDENTIAL	4,666.46
DISCOUNT-(BID)		1,259.92
INVOICE BID AMOUNT		3,406.54

KCC  
 NOV 2  
 CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\* \$3,406.54

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.