

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,486-0000
County Scott County
C - SW - NE Sec. 36 Twp. 19S Rge. 34 X E
W

1980 Feet from S/W (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Young Trust "C" Well # 1
Field Name Wildcat

Producing Formation None
Elevation: Ground 3005 KB 3010

Total Depth 4900 PBTB

Amount of Surface Pipe Set and Cemented at 348' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 348' KB

feet depth to surface w/ 225sx sx cat.

Drilling Fluid Management Plan REDA 5-6-96
(Data must be collected from the Reserve Pit) AL RV

Chloride content 6000 ppm Fluid volume 400 bbls

Dewatering method _____

Location of fluid disposal if hauled offsite: _____

Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter _____ Sec. MAY 05 1995 S Rng. _____ E/W

County _____ Docket No. _____
CONSERVATION DIVISION
WICHITA KS

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: REDA

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

4-17-95 4-27-95 4-28-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

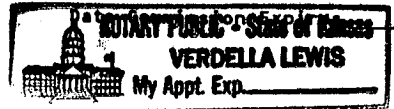
Signature C. W. Sebitt
Title C. W. Sebitts - President Date 5-07-95

Subscribed and sworn to before me this 5th day of May

19 95
Notary Public Verdella Lewis

6-06-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Pickrell Drilling Co., Inc.

Lease Name Young Trust "C"

Well # 1

Sec. 36 Twp. 19 Rge. 34
 East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Radiation Guard

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Base/Anhydrite	2230(+ 780)		
Topeka	3618(- 608)		
Heebner	3880(- 870)		
Lansing	3926(- 916)		
Stark	4305(-1295)		
Marmaton	4414(-1404)		
Pawnee	4502(-1492)		
Fort Scott	4545(-1535)		
Cherokee Shale	4568(-1558)		
Mississippi St. Gen	4770(-1760)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	348'KB	60-40 poz	225sx	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40poz	235sx	60-40 poz, 6% gel w/1/4# Floseal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Cemented

Production Interval

CONFIDENTIAL

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Young Trust "C"
C SW NE
Section 36-19S-34W
Scott County, Kansas

RELEASED

API#: 15-171-20,486-00-00
1980' From North Line of Section
1980' From East Line of Section
ELEV: 3010' KB, 3008' DF, 3005' GL

DEC 18 1996

4-17-95: MIRT.

FROM CONFIDENTIAL

4-18-95: (On 4-17) Spud @ 3:00 PM. Ran 8 jts. of new 8 5/8" 20# Csg. set @ 348' KB, cmt w/225sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 8:45 PM on 4-17-95. (On 4-18) Drlg @ 470'.

4-19-95: Drlg @ 2125'.

4-20-95: Drlg @ 2708'. DST #1 2645-2708', 30"-30"-30"-30" Rec: 190' SGCM (5% G, 95% M), ISIP 343#, IFP 62-62#, FFP 104-104#, FSIP 332#.

4-21-95: Drlg @ 3197'.

4-24-95: (On 4-22) Drlg @ 3920'. (On 4-23) Drlg @ 4113'. (On 4-24) Drlg @ 4376'.

4-25-95: Drlg @ 4490'. DST #2 4376-4486', 30"-45"-30"-30" Rec: 90' Mdy Wtr (75% Wtr, 25% M), ISIP 1220#, IFP 52-52#, FFP 72-72#, FSIP 1220#.

4-26-95: Drlg @ 4620'. DST #3 4490-4540', 30"-30"-30"-30", Rec: 15' M, ISIP 83#, IFP 31-31#, FFP 31-31#, FSIP 62#.

4-27-95: Drlg @ 4824'.

4-28-95: RTD 4900'. Ran Log Tops. LTD 4906'. Plug & Abandon as follows: 50sx @ 2200', 80sx @ 1200', 40sx @ 600', 40sx @ 370', 10sx @ 40', 15sx in rathole (Total 235sx 60/40 poz, 6% gel, 1/4# floseal/sx). PD @ 11:00 AM 4/28/95.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 1995

CONSERVATION DIVISION
WICHITA, KS

SAMPLE TOPS

Base/Anhydrite	2230 (+ 780)
Herington	2642 (+ 368)
Krider	2676 (+ 334)
Topeka	3610 (- 600)
Heebner	3876 (- 866)
Lansing	3923 (- 913)
Stark	4300 (-1290)
Marmaton	4411 (-1401)
Pawnee	4502 (-1492)
Fort Scott	4538 (-1528)
Cherokee	4564 (-1554)
Atoka	4644 (-1634)
Morrow Shale	4701 (-1691)
Mississippi St. Gen	4774 (-1764)

LOG TOPS

Base/Anhydrite	2230 (+ 780)
Topeka	3618 (- 608)
Heebner	3880 (- 870)
Lansing	3926 (- 916)
Stark	4305 (-1295)
Marmaton	4414 (-1404)
Pawnee	4502 (-1492)
Fort Scott	4545 (-1535)
Cherokee Shale	4568 (-1558)
Atoka	4653 (-1643)
Morrow Shale	4713 (-1703)
Mississippi St. Gen	4770 (-1760)
LTD	4906'
RTD	4900'

ALLIED CEMENTING CO., INC.

0240

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665
 ORIGINAL SERVICE POINT: Oakley

DATE: <u>4-28-96</u>	SEC. <u>36</u>	TWP. <u>19</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE: <u>Young Trust</u>	WELL # <u>C-1</u>	LOCATION <u>Shallow Water 66U-45</u>		COUNTY <u>Scott</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one)

CONTRACTOR: Pickrell Drly Co #10 OWNER: CONFIDENTIAL Same

TYPE OF JOB: PTA CEMENT

HOLE SIZE: 7 7/8 TD: 4900'

CASING SIZE: _____ DEPTH: _____ AMOUNT ORDERED: 235 SKS @ 4900' 6% Gel 1/4" Flo-Seal

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____ COMMON: 141 SKS @ 17.20 = 1,015.20

MEAS. LINE: _____ SHOE JOINT: _____ POZ MIX: 94 SKS @ 3.15 = 296.10

CEMENT LEFT IN CSG: _____ GEL: 12 SKS @ 9.50 = 114.00

PERFS: _____ CHLORIDE: 10 @ 1.15 = 11.50

EQUIPMENT

PUMP TRUCK CEMENTER: Walt

300 HELPER: Wayne Terry

BULK TRUCK HANDLING: 235 SKS @ 1.05 = 246.75

218 DRIVER: Wayne MILEAGE: 49 per sk/mile = 573.40

BULK TRUCK DRIVER: _____

_____ DRIVER: _____ TOTAL: 2,313.30

REMARKS: _____ FROM CONFIDENTIAL SERVICE

50 SKS @ 2200'

80 SKS @ 1200'

40 SKS @ 600'

40 SKS @ 370'

10 SKS @ 40'

15 SKS in R.H.

DEPTH OF JOB: 2200'

PUMP TRUCK CHARGE: 550.00

EXTRA FOOTAGE: _____ @ _____

MILEAGE: 61 miles @ 2.35 = 143.35

PLUG: 8% D.H. Plug @ 23.00 = 23.00

_____ @ _____

_____ @ _____

TOTAL: 716.35

CHARGE TO: Pickrell Drly Co, Inc

STREET: 110 N. Market # 205

CITY: Wichita STATE: Kansas ZIP: 67202

RECEIVED CORPORATION COMMISSION KANSAS

MAY 05 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL

ALLIED CEMENTING CO., INC.

1972

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Reso

DATE: <u>4-17-78</u>	SEC: <u>36</u>	TWP: <u>19</u>	RANGE: <u>34</u>	CALLED OUT: <u>4:00 pm</u>	ON LOCATION: <u>6:00 pm</u>	JOB START: <u>8:15 pm</u>	JOB FINISH: <u>9:00 pm</u>
LEASE: <u>Young Trust</u>	WELL #: <u>1</u>	LOCATION: <u>Shallow water</u>	LOCATION: <u>1/4 S - 6 1/4 W - 51st D</u>	COUNTY: <u>Scott</u>	STATE: <u>KS</u>		

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR: Pickrell Drlg OWNER: Same

TYPE OF JOB: Surface CEMENT

HOLE SIZE: 12 1/4 T.D. 368

CASING SIZE: 8 7/8 DEPTH: 352 AMOUNT ORDERED: 225 sk 60/40 3 1/2% gel

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____ COMMON: 1-3.5 @ 6.10 823.50

MEAS. LINE: _____ SHOE JOINT: _____ POZMIX: 90 @ 3.15 283.50

CEMENT LEFT IN CSG: _____ GEL: 4 @ 9.50 38.00

PERFS: _____ CHLORIDE: 7 @ 28.00 196.00

EQUIPMENT

PUMP TRUCK CEMENTER: Don H

224 HELPER: Bob HANDLING: 225 @ 1.05 236.25

BULK TRUCK DRIVER: _____ MILEAGE: 72 @ _____ 648.00

_____ KANSAS CORPORATION COMMISSION

BULK TRUCK DRIVER: Bill TOTAL: 2225.25

REMARKS: Pumped all cement

Released plug Displaced

Down cement + did Circulate

Shot in Done

BY Allied Cementing Don

Thanks Don

CHARGE TO: Pickrell Drlg CO Inc.

STREET: Box 1303

CITY: Gheat Bend STATE: Ks ZIP: 67530

DEPTH OF JOB: 352'

PUMP TRUCK CHARGE 0-300' 445.00

EXTRA FOOTAGE 52' @ .41 21.32

MILEAGE 72 @ 2.35 169.20

PLUG 1-8 7/8 @ 45.00 45.00

RELEASED @ _____

DEC 1 8 1996

TOTAL: 1680.52

FROM CONFIDENTIAL
FLOAT EQUIPMENT

@	_____
@	_____
@	_____
@	_____
@	_____

TOTAL