

plugged 11-7-87

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,366-00-00
County Scott
C NW/4 SE/4 29 19S 34W East
Sec Twp Rge X West

Operator: License # 5151
Name Gear Petroleum Company, Inc.
Address 1075 KSB Building
City/State/Zip Wichita, Kansas 67202
N/a

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

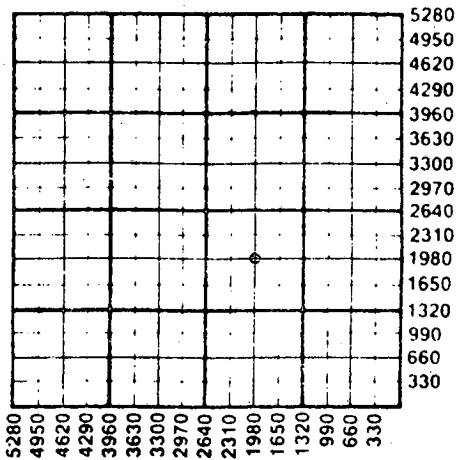
Purchaser
Operator Contact Person Jim Thatcher
Phone 316-265-3351

Lease Name Strode Well # 1-29
Field Name
Producing Formation N/a
Elevation: Ground 3122' NB 3127'

Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Jim Reeves
Phone (913) 475-3325

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

X Groundwater 2500 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 9 Twp 20S Rge 34 East X West
June Pickett, Modoc, KS 67866
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable
10/27/87 11/6/87 11/7/87
Spud Date Date Reached TD Completion Date
5,100'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 395 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 12/21/87
Notary Public Norma N. Graham
My Appt. Exp. 7-8-91 21st December
Notary Public Norma N. Graham
Date Commission Expires 7/8/91

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

DEC 2 1987
12-22-87
Wichita, Kansas

Sec. 89
Twp. P. Rge. 34C

Operator Name Gear Petroleum Company, Inc. Lease Name Strode Well # 1-29

Sec. 29 Twp. 19S Rge. 34W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [XX] Log [] Sample

DST #1, 4590-4625', 30-30-30-30, Rec. 5' mud, IFP 31-31, FFP #31-31, ISIP 343, FSIP 239, IHP 2285, FHP 2254, BHT 111°

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Stark, B/KC, Marmaton, Cherokee, Morrow Sh., Mississippian, LTD, RTD.

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION.

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC.

N^o 2717

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	11-6-87	Sec.	29	Twp.	19	Range	34	Called Out	9:00 P.M.	On Location	11:30 P.M.	Job Start	1:30 A.M.	Finish	4:00 A.M.
Lease	<i>Stroder</i>	Well No.	1-29	Location	<i>Madoc SE-6S-12E</i>			County	<i>Scott</i>	State	<i>Ks</i>				
Contractor	<i>Red Tiger</i>														
Type Job	<i>R. Plug</i>														
Hole Size	<i>7 3/8"</i>		T.D. <i>5100'</i>												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	<i>4 1/2"</i>		Depth <i>2370'</i>												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Yan Petroleum Co Inc*
 Street *Box 1490*
 City *Hays* State *Ks 67601*
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
 X *Garry Hoerner*
CEMENT

Amount Ordered: *19060.40* ~~23367.92~~

Consisting of			
Common	<i>114</i>	<i>5.00</i>	<i>570.00</i>
Poz. Mix	<i>76</i>	<i>2.10</i>	<i>159.60</i>
Gel.	<i>11</i>	<i>6.75</i>	<i>74.25</i>
Chloride			
Quickset			

Handling	<i>190</i>	<i>.75</i>	<i>142.50</i>
Mileage	<i>64</i>		<i>385.92</i>
Sub Total			
Total			<i>1332.27</i>

EQUIPMENT

Pumptrk	No. <i>63</i>	Cementer	<i>Mike</i>
		Helper	<i>Jan</i>
Pumptrk	No.	Cementer	
		Helper	
		Driver	<i>John</i>
Bulktrk	<i>69</i>	Driver	

DEPTH of Job		
Reference:	<i>Pump Jck Chg</i>	<i>450.00</i>
	<i>64 Pump Jck Mileage</i>	<i>64.00</i>
	<i>Wiper Plug</i>	<i>20.00</i>
Sub Total		
Tax		
Total		<i>534.00</i>

Remarks:
1st Plug 2370 w/ 50SKw
2nd Plug 1700 w/ 75 SKw
3rd Plug 430' w/ 40 SKw
4th Plug 40' w/ 10 SKw
Rat Hole w/ 15 SKw

Floating Equipment
 Total *\$ 1866.27*
 Less *disc 7 373.26*
 Net *30 days* *\$ 1493.01*

DEC 22 1987

CONSERVATION DIVISION
 Wichita, Kansas

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