

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

171-20,080-00-01

API NO. 15-.....
County.....Scott.....
.....C. SE. NW..... Sec. 25.. Twp. 19S. Rge. 34.. East
..... West

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, KS 67601

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Fairleigh OWWO Well # 1

Field Name.....

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Producing Formation.....

Elevation: Ground 3011 KB 3016

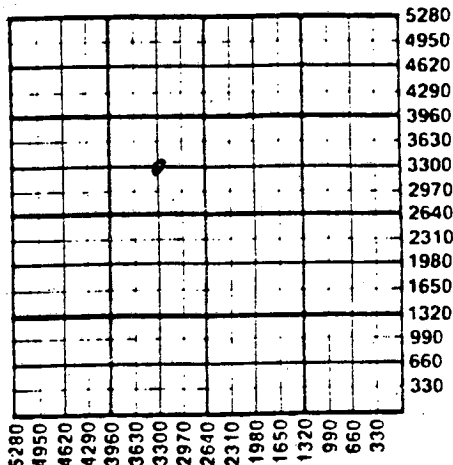
Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Maurice L. Brown
Well Name Fairleigh
Comp. Date 11-10-75 Old Total Depth 356

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-28-87 6-30-87 6-30-87
Spud Date Date Reached TD Completion Date
4896' PBDT
Amount of Surface Pipe Set and Cemented at 386 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 2740 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 5 Twp 20 Rge 33 East X West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis, V.P.
Title..... Date 9/3/87

Subscribed and sworn to before me this 3rd day of September 1987.
Notary Public D. Rex Curtis
Date Commission Expires 7/28/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
SEP 4 1987
09-04-87
CONSERVATION DIVISION
Wichita, Kansas

Sec. 25 Twp. 19 Rge. 34 W

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name Fairleigh Well # 1

Sec. 25 Twp. 19S Rge. 24W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production String	4 1/2"		10 1/2#	4869.02	50-50 pps	100	18% salt 1%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4/hpf	4731-37			Frac w/130 sks 20/40 sd &			
4/hpf	4719-21 & 4725-26			120/B gelled diesel & 180,000			
				cu/ft. nitrogen			
4/hpf	4457-60 & 4416-20			1500/gal NE 15%			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

CFR-2

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Lebsack Oil Production, Inc.

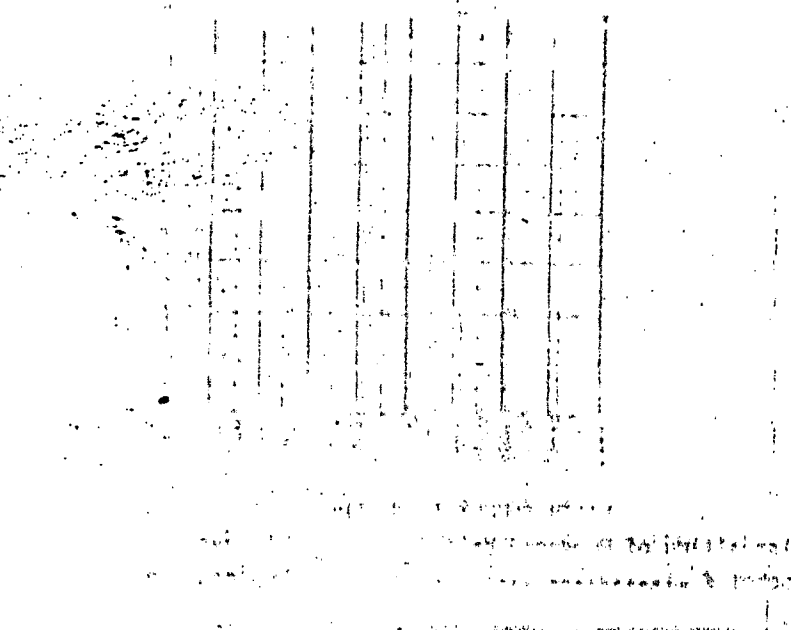
Fairleigh (OWN)

15-171-20080-00-01

25... 195... Page... 241... West... County... Scott

... Important tops and base of formations penetrated. Detail all cores. Report all... interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Log sent to Geological Survey Yes No
Log Yes No



Formation Description
 Log Sample
Name Top Bolt
Hobner 3892
LKC 3943
BKC 4388
Marm 4415
Morrow Sh 4700
Morrow Sd 4720
Miss. 4774

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12-1/4"	8-5/8"	24#	386	60/40	300	
Production String	4 1/2"		10 1/2#	4869	50-50	100	18% salt. 1% CFR-2

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7/hpf	4731-37		
7/hpf	4719-21 & 4725-26	Frac w/130 sks 20/40 ad & 120/B gelled diesel & 180,000 cu/ft. nitrogen	
4/hpf	4457-60 & 4416-20	1500/gal NE 15%	

TUBING RECORD
Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas-lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) Dually Completed Comingled

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If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-171-20,080-A
County Scott
C. SE. NW. Sec. 25. Twp. 19S. Rge. 34. West

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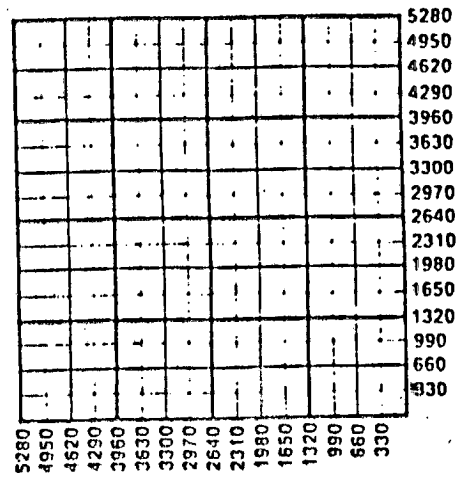
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Producing Formation

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Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
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Source of Water:
Division of Water Resources Permit #

Groundwater 2740 Ft North from Southeast Corner (Well) 1320 Ft West from Southeast Corner of Sec 5 Twp 20 Rge 33 East X West
X Surface Water 2740 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 5 Twp 20 Rge 33 East X West

Other (explain) (purchased from city, R.W.D. #)

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Title Date 9/3/87

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Date Commission Expires 7/28/89

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Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SEP 15 1987