### For KCC Use: 10.6.02 Effective Date: District #\_ SGA2 Tyes MINO

## NANSAS CURPURALIUN CUMMISSIUN OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL** 

Form C-1 September 1999 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
Must be applicated by NOO had	15-171-20571-000
Expected Spud Date	
month day year	OF OF 17 OF
40.	SE NW SE Sec. 25 Twp. 17 S. R. 31 West  1650 feet from (Circle one) Line of Section
OPERATOR: License# 4184 Company	1650 feet from (E) AL (circle one) Line of Section
Name: Casillo Petroleum Company	Is SECTIONRegularIrregular?
Address: P. O. Box 415	is SECTIONRegularirregular?
Address: Ellinwood, KS 67526-0415	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Chris Batchman	County: Scott
Phone: 620-564-2517	Lease Name: Brungardt Well #: 1
4	Field Name: Danny (Revival)
CONTRACTOR: License# 30606 Murfin Drilling Company	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1650 9907.
	Ground Surface Elevation: Est. 2906 feet MSL
Of Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200
Seismic; # of Holes Other	Depth to bottom of usable water: 4480 1526
Other	Surface Pipe by Alternate:1 X2 -
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4650
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Original Completion DateOriginal Total Ocpan	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbook To Yes V No	Well Farm Pond Other X
ff Yes, true vertical depthSAS CORPURATION COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #	Will Cores be taken?
SEP 3 0 2002	If Yes, proposed zone:
CONSERVATION DIVISION AFF	IDAVIT
WICHITA KS  The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55-101, et seg
It is agreed that the following minimum requirements will be met:	agging of this well will comply with N.C.F. Co. 1017 of cod.
-	,
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	ch drilling rig:
The minimum amount of surface nine as specified below shall be set	of by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	listrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
0/20/02	ua Bumelman Title: Agent `
Date: 9/30/02 Signature of Operator or Agent:	ua Bimplman Title: Agent
	V
For KCC Use QNLY	Remember to:
API # 15 - 171- 20571-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
1 4	- File Completion Form ACO-1 within 120 days of spud date:
	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 220 feet per Alt. * (2)	- Notify appropriate district office 48 hours prior to workover or
Approved by: K3P 10-1-02	re-entry;
This authorization expires: 4-1-03	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing of injecting self-water.
	•
·	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

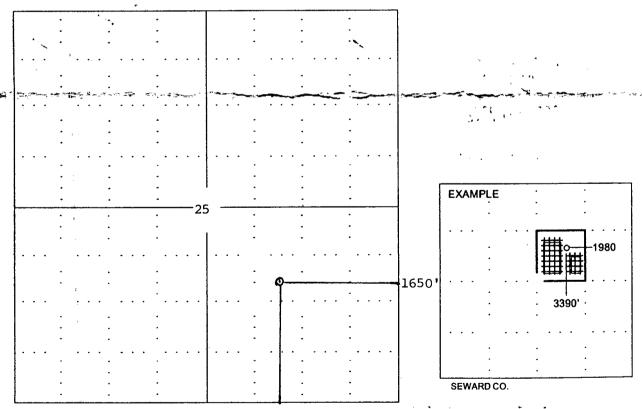
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Scott
Operator:	1650 feet from S/N (circle one) Line of Section
Well Number:	
Field:	Is Section Regular or Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SE - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).