State of Kansas

15-171-20378-0-000

NOTICE OF INTENTION TO DRILL

	FORM	MUST	BE	SIGNE
ALI	DI ANKO	MICT	96	

DWR Permit #: ...109-26.....

If yes, proposed zone:

.... yes .X.. no

Must be approved by the K.C.C. five (5) days prior to commencing well Approx. Expected Spud Datelanuary.....26............1989... .NE .SW. .SW. sec ..27. Tup 17... s, Rg .31. \overline{X} West day1030'..FSL..... feet from South line of Section4290'..FEL..... feet from East line of Section OPERATOR: License #3988..... Name: .SLAWSQN EXPLORATION COMPANY ... INC...... (Note: Locate well on Section Plat Below) Address: 104 South Broadway. city/state/Zip: Wichita, Kansas 67202..... County: Scott contact Person: Rabert. Jenkins. Lease Name: .GRUVER. "P"..... Well #: .1 Phone: ..(316)...263-3201..... Field Name: Wildcat..... Is this a Prorated Field? yes .X. no CONTRACTOR: License #:6039..... Target Formation(s): ...MISSISSIPPIAN..... Nearest lease or unit boundary: 990.'.... Name: .L..D...Drilling...Inc..... Ground Surface Elevation: ..2930. GR. (Seis) feet MSL Domestic well within 330 feet: yes .X. no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes .X. no Depth to bottom of fresh water:180!.... .X oil ... Inj ... Infield .X. Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary Depth to bottom of usable water: ...1350!..... X. Wildcat ... Cable Surface Pipe by Alternate: 1 .X. 2 .. 0440 ... Disposal ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set: ...340! Length of Conductor pipe required:None..... If OWWO: old well information as follows: Formation at Total Depth: MISSISSIPPIAN..... Water Source for Drilling Operations: Irr. Well farm pond .X. other Comp. Date: Old Total Depth

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea.

It is agreed that the following minimum requirements will be met:

Directional, Deviated or Horizontal wellbore? yes .X.. no

If yes, total depth location:

1. The appropriate district office shall be notified before setting surface pipe;

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

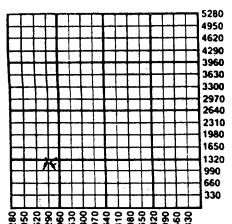
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

The appropriate district office will be notified before, well is either plugged or production casing is cemented in;

5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office point to any comenting.

I hereby certify that the statements made herein are true and to the foest of my knowledge and belief.

🦴 Western Kansas Date: .1/19/89...... Signature of Operator or Agent: /. Title.District.Geologist...



/ KOD <u>e</u>	ert B. Jenkins
	FOR KCC USE
DEVINE STATE	API # 15- /7/- 20,378-000
AMAR ELIN MANNEY AND AP	Minimum surface pipe required 200' feet per Alt. A 2
1AN 1 9:1905	Approved by: $\angle km /-19-89$ EFFECTIVE DATE: $1-24-89$
1 01-10-841	This authorization expires: 7-19-89
Wichita, Kansas	6 months of effective date.)
	Spud date: Agent:

Will Cores Be Taken?:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.