FORM MUST BE TYPED FORM C-1 12/88

State of Kansas 15-171 -20383-050 FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Hu3 C		
Expected Spud DateApril	11 1989	W/2. W/2. SE., sec 27., Twp .17. s, Rg .31. X West
month	day year	West
morren	yeu.	
OPERATOR: License #3988		2310' feet from East line of Section
Name: SLAWSON EXPLORATI	ION COMPANY, INC.	(Note: Locate well on Section Plat Below)
Address: 104.5, Broadwa		
city/state/zip: .WichitaKa		
Contact Person: .Jim.Remsber		Lease Name: Gruver."0" Well #:#1
Phone:(316)263-3201.		Field Name:Wildcat
		Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:6039	9	Target Formation(s):Mississippian
Name:LDDrilling., I		Nearest lease or unit boundary:330.
		Ground Surface Elevation:2921
Well Drilled For: Well	Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
matt pritted for .	Type Equipment.	Municipal well within one mile: yes .X no
. X. Oil Inj	Infield .X. Mud Rotary	Depth to bottom of fresh water: 180!
	Pool Ext Air Rotary	Depth to bottom of usable water:1350'
	Wildcat Cable	Surface Pipe by Alternate: 1 X. 2
Seismic; # of Holes	writed cable	Length of Surface Pipe Planned to be set:350'
The second of th		
If OWNO: old well information as fo	allows	Length of Conductor pipe required: None
Operator:		Freezeign of Table De de Mississippion
Well Name:		Formation at Total Depth: Mississippian
		Water Source for Drilling Operations: Irr. Well
Comp. Date: Old	Total Depth	well farm pondX. other
Directional, Deviated or Horizonta	Luckhana v.a. V	DWR Permit #: .109-26
the same was to the state of the	· ·	Will Cores Be Taken?: yes .X no
11 yes, total depth totalion	معمد المعرب المع	If yes, proposed zone:
·	ACCT	NAW T
		IAVII
:		DAVIT
: The undersigned hereby affirms that		
et. seq.	t the drilling, completion an	d eventual plugging of this well will comply with K.S.A. 55-101,
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