

EFFECTIVE DATE: 11-04-89 NOTICE OF INTENTION TO DRILL 15-171-20397-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 30 89
month day year

W/2 NE. SE. Sec 29. Twp 17S S, Rg 31. X East
West
1980'
990'
feet from South line of Section
feet from East line of Section

OPERATOR: License # 5393
Name: A. L. Abercrombie, Inc.
Address: 150 N. Main Suite 801
City/State/Zip: Wichita, Ks. 67202
Contact Person: Jack L. Partridge
Phone: 316-262-1841

(Note: Locate well on Section Plat Below)

County: Scott
Lease Name: Huck Well #: B.#1
Field Name: Unknown

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? yes X no
Target Formation(s): LKC. Marmaton Cherokee
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2949 GL feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100' 200'
Depth to bottom of usable water: 1200' 1500'
Surface Pipe by Alternate: 1 X 2

If OAWO: old well information as follows:
Operator: Unknown
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Surface Pipe Planned to be set: 220'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
formation at Total Depth: Cherokee
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: N/A

... well ... farm pond ... other
DWR Permit #: Unknown Will Apply
Will Cores Be Taken?: yes X no
If yes, proposed zone: N/A

AFFIDAVIT

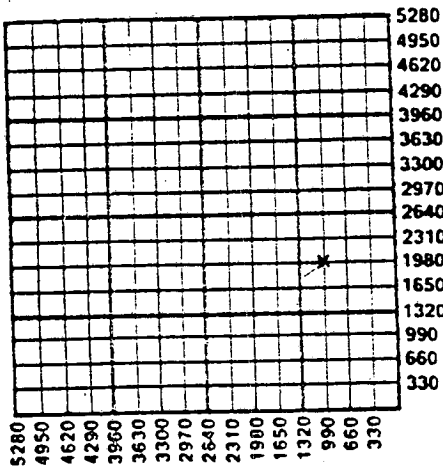
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-30-89 Signature of Operator or Agent: Jack L. Partridge Title: Vice-President



KANSAS DEPARTMENT OF REVENUE
DIVISION OF OIL AND GAS

OCT 30 1989

STATE OF KANSAS
DIVISION OF OIL AND GAS

FOR KCC USE:

API # 15- 171-20,397-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 220' feet per Alt. X(2)

Approved by: DPW 10-30-89

EFFECTIVE DATE: 11-04-89

This authorization expires: 4-30-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

29 17 31w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.