

EFFECTIVE DATE: 7-13-94
DISTRICT # 1
SEAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

7-14-94 CB FORM MUST BE SIGNED
"CORRECTION" ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well 15-171-20470-000

Expected Spud Date July 12, 1994
month day year

Spot * NE NE SW Sec 30 Twp 17 S. Rg 31 East
* NE NE SW Sec 30 Twp 17 S. Rg 31 West

OPERATOR: License # 31251
Name: Wabash Energy Corporation
Address: P. O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Edwin L. Whitmer, Jr.
Phone: (618)-943-3365

* 2310 feet from South North line of Section
* 2310 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Brookover Well #: 2
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi
* Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 2972 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1700
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (260') 220'
Length of Conductor pipe required: None
Projected Total Depth: 4725'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well X farm pond ... other
DWR Permit #: _____
Will Cores Be Taken? ... yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-12-94 Signature of Operator or Agent: _____ Title: Agent

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1994

CONSERVATION DIVISION
Wichita, Kansas

*WAS CNESW
1980' F.S.L.
1980' F.W.L.
660 N.L.B.

FOR KCC USE:
API # 15- 171-20470-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt. X 2
Approved by: C.B. 7-8-94
This authorization expires: 1-8-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

*IS NE NESW
2310' F.S.L.
2310' F.W.L.
330' N.L.B.

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

30
17
31

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

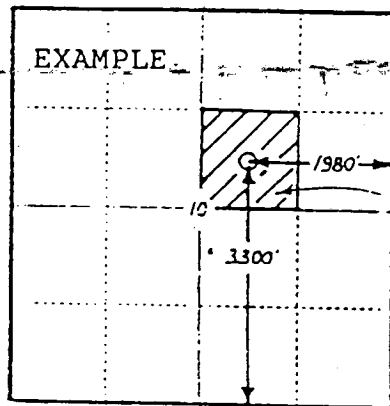
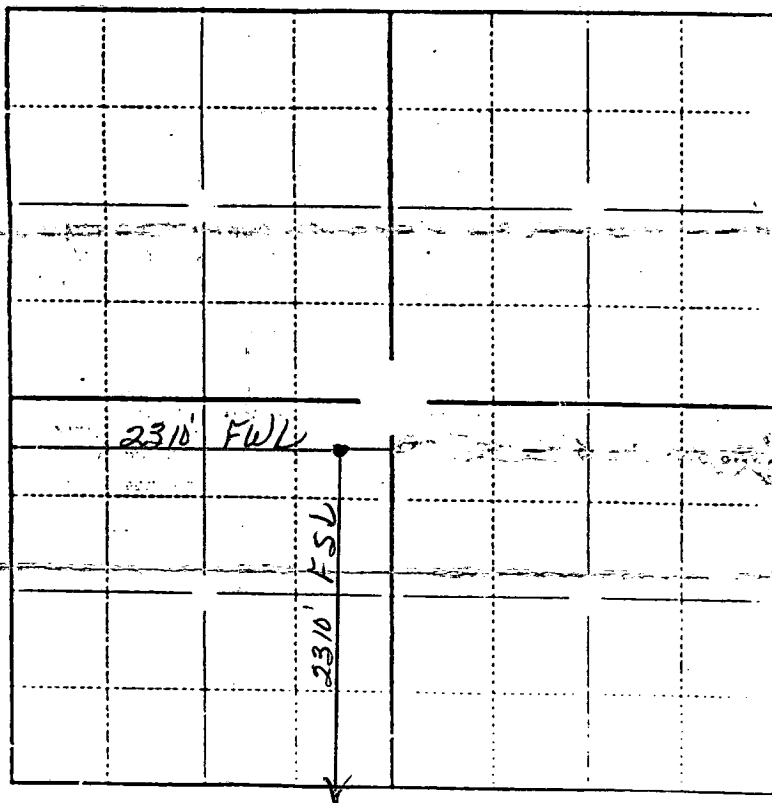
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.