

EFFECTIVE DATE: 6-18-95
DISTRICT # 1
SCR? Yds No

State of Kansas **CORRECTION**
NOTICE OF INTENTION TO DRILL 15-171-20470-0001

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 6 16 95
month day year

Spot NE NE SW Sec 30 Twp 17 S, Rg 31 East X West

OPERATOR: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Larry Whitmer
Phone: (618)943-3365

2310' feet from South / North line of Section
2310' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Scott
Lease Name: BROOKOVER Well #: 2 OWWO

Field Name: _____

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): LKC/Marmaton

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2960' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1450' 1540'

Surface Pipe by Alternate: 1 X 2

* Length of Surface Pipe ~~Planned to be set:~~ 240'

Length of Conductor pipe required: 0'

Projected Total Depth: 4695'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

.... well farm pond X other

* CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: Wabash Energy Corporation

Well Name: Brookover #2

Comp. Date: 7/29/94 Old Total Depth 4695

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-9-95 Signature of Operator or Agent: _____ Title: Vice President

* CONTRACTOR WAS:
EMPHASIS OIL OPERATIONS
LIC. # 8241

INTENT TO DRILL
EXPIRES 7-13-95.

FOR KCC USE:
API # 15- 171-204700001
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. X(2)
Approved by: JK 6-15-95 / ORIG. 1-13-95
This authorization expires: 7-13-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

RECEIVED
STATE COMMISSION
JUN 12 1995
KANSAS

30
17
313

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

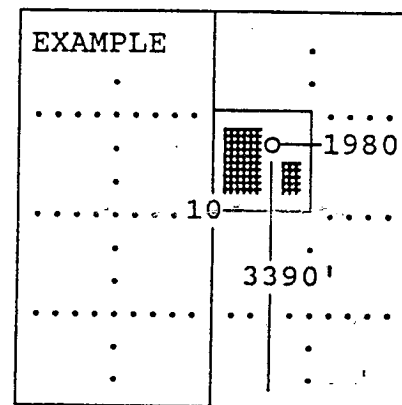
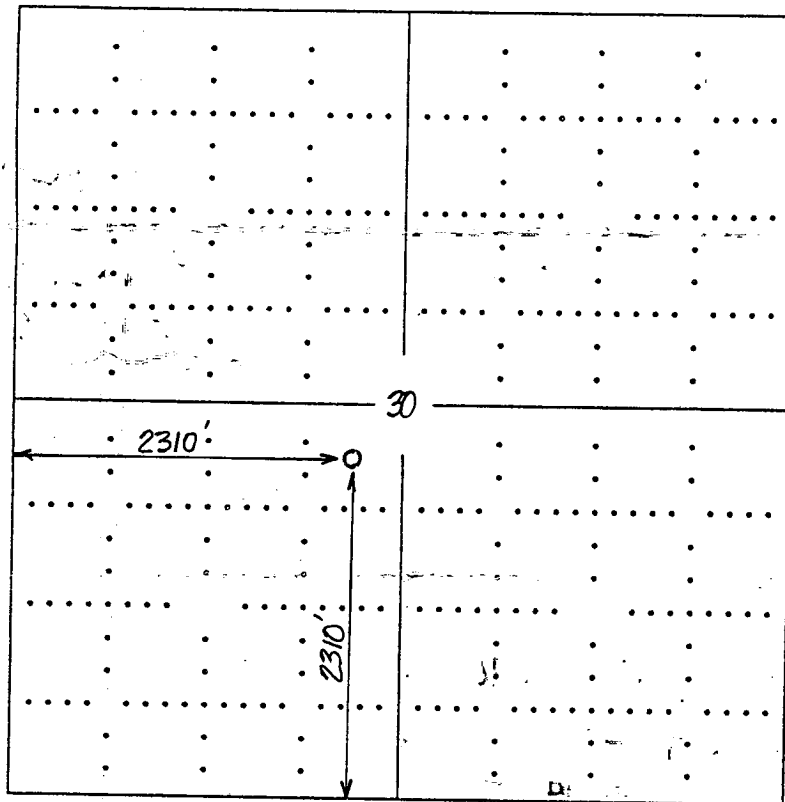
API NO. 15- _____
OPERATOR _____ LOCATION OF WELL: COUNTY _____
LEASE _____ feet from south/north line of section
WELL NUMBER _____ feet from east/west line of section
FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.