

FOR KCC USE:

EFFECTIVE DATE: 4-13-97

State of Kansas

15-171-20512-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 9, 1997
month day year

Spot 20'E of
C... SW... NW... Sec 31.. Twp 17S S, Rg 31W. East
 West

OPERATOR: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Larry Whitmer
Phone: (618) 943-3365

1980 feet from ~~FOOT~~ / North line of Section
680 feet from ~~FOOT~~ / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548
Name: Discovery Drilling, Inc.

County: Scott
Lease Name: Sam Brookover Well #: 1
Field Name: Beckley North Ext.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Lansing KC
Nearest lease or unit boundary: 680'

Ground Surface Elevation: 2954 feet MSL
Water well within one-quarter mile: yes ... no

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1680'

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: None
Projected Total Depth: 4650'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 4, 1997 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
 API # 15- 171-205120000
 Conductor pipe required NONE feet
 Minimum surface pipe required 220' feet per Alt. (2)
 Approved by: JK 4-8-97
 This authorization expires: 10-8-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

1997 APR -7 A 11:52
RECEIVED
KANSAS CORP COMM

31 17 310

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

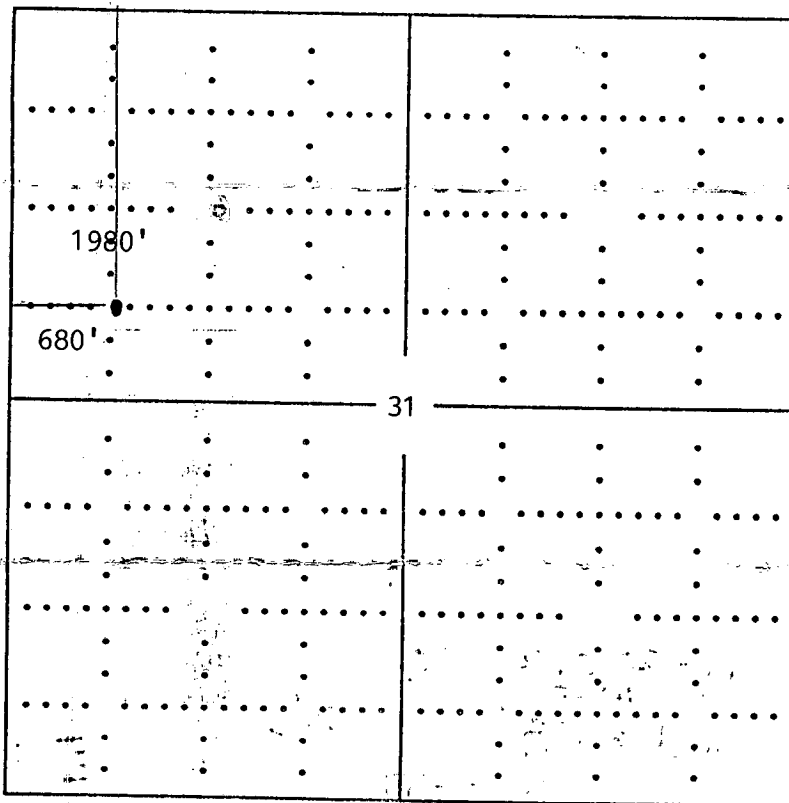
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR WABASH ENERGY CORPORATION LOCATION OF WELL: COUNTY Scott
 LEASE Sam Brookover 1980 feet from SOUTH north line of section
 WELL NUMBER 1 680 feet from east east/west line of section
 FIELD Beckley North Ext. SECTION 31 TWP 17s RG 31w

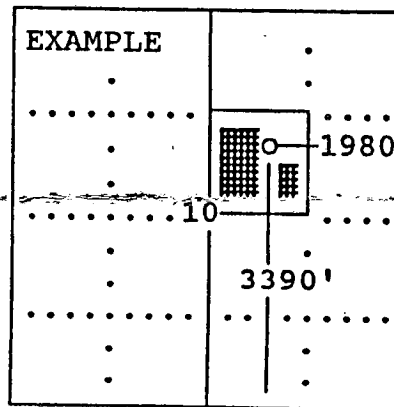
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Scott Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.