

EFFECTIVE DATE: 10-7-90

15-171-20414-0000

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10-5-90 110 10 E 10 S 36 Sec 36 Twp 17 S, Rg 32  East West

OPERATOR: License # 5886  
Name: Chief Drilling, Inc.  
Address: 224 E. Douglas, #530  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Douglas W. Thimesch  
Phone: 316 262-3791

990 feet from South line of Section   
880 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886  
Name: Chief Drilling, Inc.

County: Scott  
Lease Name: Strickert Well #: #1-36  
Field Name: NONE  
Is this a Prorated Field? yes  no   
Target Formation(s): Pennsylvanian  
Nearest lease or unit boundary: 880  
Ground Surface Elevation: 2957 feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 250 190  
Depth to bottom of usable water: 3000 1600  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 275  
Length of Conductor pipe required: -0-  
Projected Total Depth: 4650  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well  farm pond  other   
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Inj  Infield  Mud Rotary   
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_ If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-1-90 Signature of Operator or Agent: Douglas W. Thimesch Title: Vice President

WAK  
10/2  
N

FOR KCC USE:  
API # 15- 171-20,414-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. • (2)  
Approved by: MDW 10-2-90  
EFFECTIVE DATE: 10-7-90  
This authorization expires: 4-2-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE COMMISSION  
OCT 2 1990  
CONSERVATION DIVISION  
Wichita, Kansas  
10-02-1990  
36 12 32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

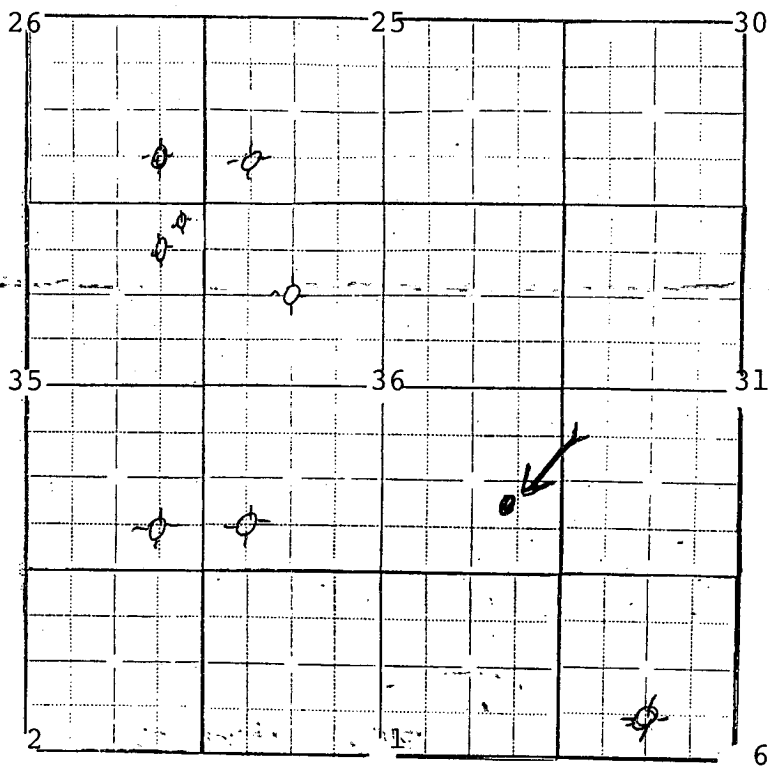
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Chief Drilling, Inc. LOCATION OF WELL:  
 LEASE 983-Strickert 990 feet north of SE corner  
 WELL NUMBER #1-36 880 feet west of SE corner  
 FIELD \_\_\_\_\_ SE/4Sec. 36 T 17S R 32 ~~NE~~W  
 COUNTY \_\_\_\_\_  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
 Date 10-1-90 Title Vice President