

FOR KCC USE:

EFFECTIVE DATE: 7-24-99  
DISTRICT # 1  
SGA? Yes  No

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

15-171-20537-0000

Expected Spud Date AUGUST 1, 1999  
month day year

Spot NW - NW - SE Sec 28 Twp 17 S, Rg 32 East X West

OPERATOR: License # 3842  
Name: LARSON OPERATING CO, A DIV OF LARSON ENG INC  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Contact Person: TOM LARSON  
Phone: (316) 653-7368

2310 feet from South line of Section  
2310 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: SCOTT  
Lease Name: NEWELL UNIT Well #: 1-28  
Field Name: WC

CONTRACTOR: License #: 6039  
Name: L D DRILLING INC

Is this a Prorated/Spaced Field? yes  X no   
Target Formation(s): L-KC  
Nearest Lease or unit boundary: 330'   
Ground Surface Elevation: 2980' feet MSL  
Water well within one-quarter mile: yes  X no   
Public water supply well within one mile: yes  X no   
Depth to bottom of fresh water: 180'   
Depth to bottom of usable water: 1500'   
Surface Pipe by Alternate: 1  X 2   
Length of Surface Pipe Planned to be set: 350   
Length of Conductor pipe required: N/A  
Projected Total Depth: 4070  
Formation at Total Depth: L-KC  
Water Source for Drilling Operations: well  farm pond  X other

Well Drilled For: X Oil  Enh Rec  Infield  Mud Rotary   
Gas  Storage  Pool Ext.  Air Rotary   
OWWO  Disposal  X Wildcat  Cable   
Seismic;  # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  X no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  X no   
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/16/99 Signature of Operator or Agent: Thomas Larson Title: PRESIDENT

FOR KCC USE:  
API # 15- 171-20537-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: DLW 7-19-99  
This authorization expires: 1-19-2000  
This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802.

28  
17  
32W  
RECEIVED  
KANSAS CORP COMM  
1999 JUL 19 11:03  
07-19-1999

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Larson Operating Company  
 LEASE Newell Unit  
 WELL NUMBER 1-28  
 FIELD WC

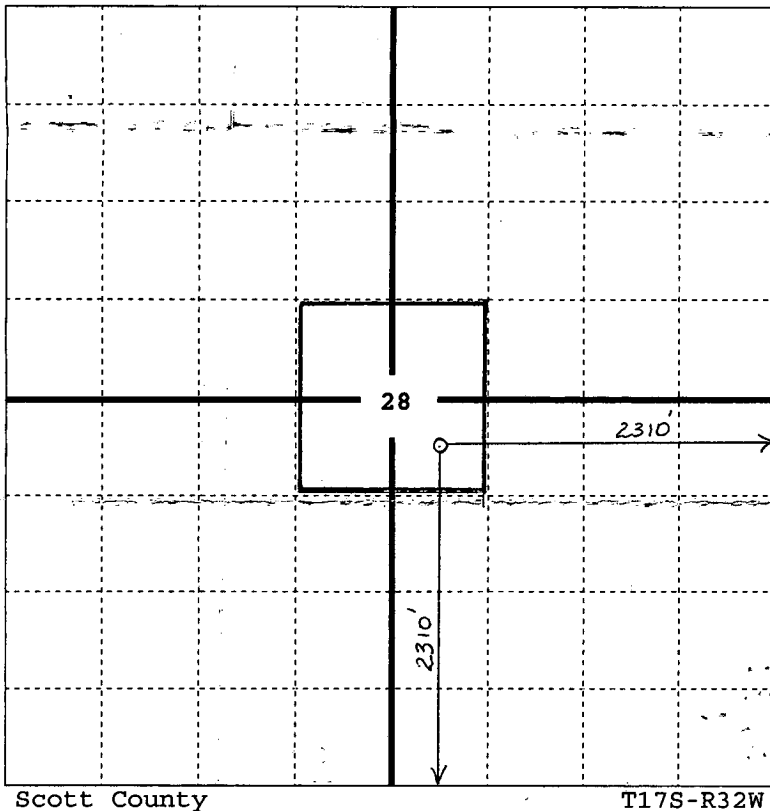
LOCATION OF WELL: COUNTY Scott  
2310 feet from South line of section  
2310 feet from East line of section  
 SECTION 28 TWP 17S RNG 32 West

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
~~QTR/QTR/QTR OF ACREAGE~~ ~~NW-NW-SE-&~~  
NE NE SW & SW:SW NE & SE SE NW

IS SECTION X REGULAR or IRREGULAR  
~~IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST~~  
**CORNER BOUNDARY.**

Section corner used: NE NW SE SW  
**PLAT**

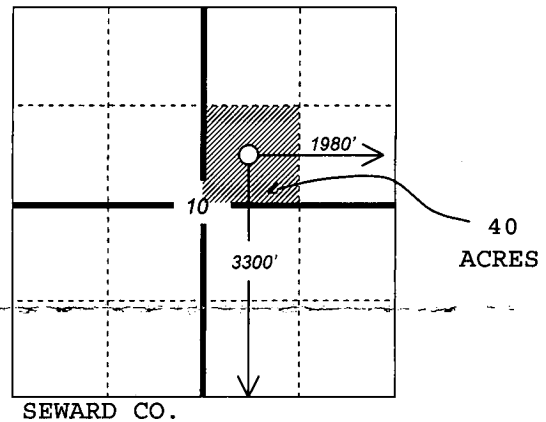
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Scott County

T17S-R32W

EXAMPLE



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

C.S. 100