FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

	PAAA
Expected Spud Date3	.C. NW. NW. sec 35: Twp 198 s, Rg 33. X West
month day year	1620
E006	
OPERATOR: License #5886	
Name:CHIEF. DRILLING.COINC	(Note: Locate well on Section Plat Below)
Address: .2.24 E. DOUGLAS #350	_
city/State/Zip:WICHITAKANSAS6.720.2	county:Sco.tt
Contact Person:DOUGLAS.W. THIMESCH	Lease Name:SMITH Well #:l
Phone:	Field Name:Hugoton.North
	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:	Target Formation(s):Penn, Şand
Name:WARRIOR DRILLING .CO	Nearest lease or unit boundary:
Home. 11 213 33 700 700 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17 000 17	Ground Surface Elevation:29.59 feet MSL
Hall Classe Time Emilements	Domestic well within 330 feet: yes .X. no
Well Drilled For: Well Class: Type Equipment:	· · · · · · · · · · · · · · · · · · ·
V V V	Municipal well within one mile: yes .X. no
X Oil Inj Infield .X Mud Rotary	Depth to bottom of fresh water:
Gas Storage .X Pool Ext Air Rotary	Depth to bottom of usable water:130.0
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: $3.7.5$
	Length of Conductor pipe required: .NO지요
If OWNO: old well information as follows:	Projected Total Depth:
Operator:	Formation at Total Depth:Miss
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	$oldsymbol{X}$ well $oldsymbol{\ldots}$ farm pond $oldsymbol{\ldots}$ other
	DWR Permit #:15-0.0413
Directional, Deviated or Horizontal wellbore? yes $$ no	Will Cores Be Taken?: yes .X no
If-yes total depth location:	If was proposed zone
- 3.1.1 / 0.0 / 0.0 C.C dept 4.0 C.C 1.4 C.C 1.	
	Tryes, proposed zone:
. AFFID.	
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File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;