

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

CORRECTION  
12-22-86

(see rules on reverse side)

\*\*\* AMENDED \*\*\*

Starting Date December 20, 1986  
month day year

API Number 15- 171-20,351-00-00  
120' E

OPERATOR: License # 04254  
Name Crosswind Petroleum, Inc.  
Address 105 S. Broadway, Suite 530  
City/State/Zip Wichita, KS 67202  
Contact Person Ben Landes  
Phone (316) 262-5061

\_\_\_ East  
NW NE NW Sec. 27 Twp. 19 S, Rg. 33 \_\_\_ West  
4950 Ft. from South Line of Section  
\*\*\* 3480 Ft. from East Line of Section \*\*\*

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418  
Name ALLEN DRILLING COMPANY  
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet  
County SCOTT

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_ SWD \_\_\_ Infield  Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary  
\_\_\_ OWWO \_\_\_ Expl  Wildcat \_\_\_ Cable

Lease Name GEESEKA Well # 1  
Ground surface elevation NA feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: \_\_\_ yes  no  
Municipal well within one mile: \_\_\_ yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2  0  
Depth to bottom of fresh water 200'  
Depth to bottom of usable water 1500'  
Surface pipe planned to be set 420'  
Projected Total Depth 4700' feet  
Formation Morrow

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was: 3450 FEL*

                     cementing will be done immediately upon setting production casing.  
Date 12/19/86 Signature of Operator or Agent *Kendall M. Hlatk* Title Agent

For KCC Use:

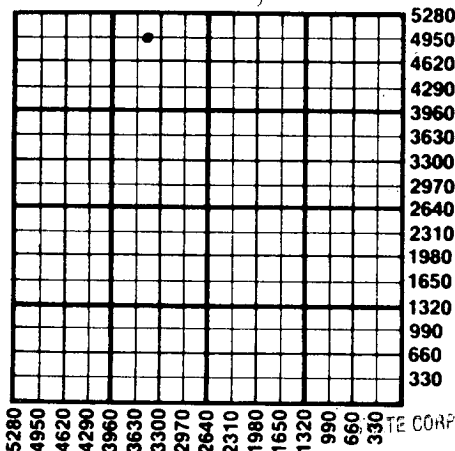
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 250 feet per Alt. *7 @ 0*  
This Authorization Expires 6-17-87 Approved By 12-12-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

DEC 22 1986  
12-22-86  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238