

STATE OF KANSAS  
STATE CORPORATION COMMISSION

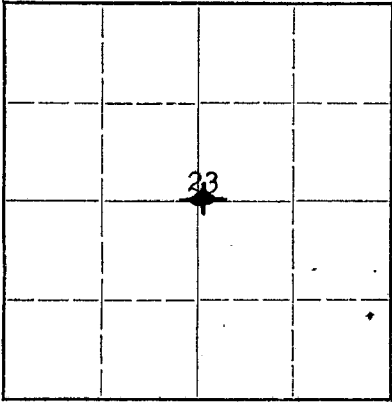
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
100 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

TWP 26 S NORTH



Locate well correctly on above  
Section Plat

Hamilton County. Sec. 23 Twp. 26S Rge. 40 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... Center of Section  
Lease Owner... Stanolind Oil and Gas Co.  
Lease Name... Lahmeyer Gas Unit Well No.  
Office Address... Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole  
Date well completed... Jan. 9 19. 47  
Application for plugging filed... Feb. 21 19. 47  
Application for plugging approved... Feb. 26 19. 47  
Plugging commenced... Apr. 3 19. 47  
Plugging completed... Apr. 6 19. 47  
Reason for abandonment of well or producing formation... No commercial quantities  
of oil or gas encountered  
If a producing well is abandoned, date of last production... No production 19.  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well... H. W. Kerr  
Producing formation... Depth to top... Bottom... Total Depth of Well... 2692 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS.

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herington	Dry	2498	2508	5 1/2"	2675'	2183
Krider	Dry	2510	2522	8-5/8"	643'	NONE
Winfield	Dry	2553	2572			
Towanda	Dry	2618	2632			
Ft. Riley	Dry	2661	2691			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Plugged from total depth (2692) to 2490 with sand - From 2490-2460 cement was used -  
From 2460-300 mud, from 300-225 cement, 225-30 mud, 30 surface cement.

(If additional description is necessary, use BACK of this sheet)

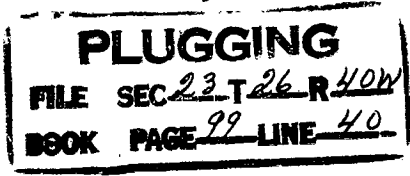
Correspondence regarding this well should be addressed to... W. M. Warren  
Address... Box 291  
Ulysses

STATE OF Kansas, COUNTY OF Grant, ss:  
W. M. Warren (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Warren*  
Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN to before me this... 8th day of... April, 19. 47  
My commission expires... Feb. 26, 1951

*[Signature]*  
Notary Public.



STANOLIND OIL AND GAS COMPANY

15-075-00112-0000

WELL RECORD

TWP. 26 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section number 23 and township 26.

LEASE Labrey Gas Unit WELL NO. 2

Center of Section LOCATION OF WELL FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 23 TOWNSHIP 26 NORTH SOUTH RANGE 40 EAST WEST

HAMILTON COUNTY KANSAS

ELEVATION: 3365

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 12-5 1946 COMPLETED 12-22 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591 Tulsa, Okla.

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Herington, Krider, Winfield, Towanda, Ft. Riley.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer records with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2592 FEET, AND FROM Completion FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

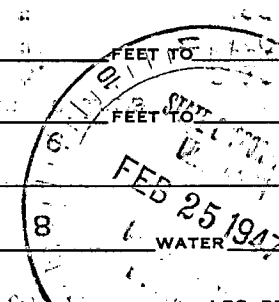
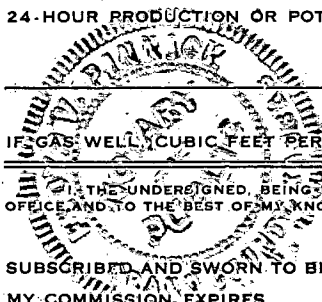
IF GAS WELL (CUBIC FEET PER 24 HOURS) 99-40 SHUT-IN PRESSURE LBS. PER SQUARE IN.

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF JAN 29 1947

MY COMMISSION EXPIRES APRIL 8, 1950

NAME AND TITLE Lloyd V. Pinnick NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Large Gravel	0	65	Schlumberger Ran to		2692
Shale & Shells	65	340			
Shale & Shells	340	450	TD		2692
Sand & Shells	450	590			
Sand & Shells	590	635	PBD		2650
Red Bed	635	670			
Red Bed	670	825	Csg. Perforated as Follows		
Red Bed & Anhydrite	825	840	with 6 shots per ft.	2610	2634
Anhydrite	840	850	" " " " "	2550	2574
Lime & Shale	850	1180	" " " " "	2498	2522
Lime & Shale	1080	1257			
Lime & Shale	1257	1370			
Anhydrite & Shale	1370	1525			
Lime & Shale	1525	1670			
Lime & Shale	1670	1755			
Lime & Shale	1755	1780	Acidization		
Lime & Sahel	1780	1910	12-26-46 500 gal 15%, 2670 flushed		
Lime, Shale & Anhydrite	1910	2040	Max press 400# - Broke to 100# -		
Lime	8040	2105	Time 29 min.		
Lime & Shale	2105	2215			
Lime & Shale	2215	2288	12-26-46 2500 gal 15%, 3950 flush		
Lime & Shale	2288	2320	Max press 150# - Broke to 100# -		
Lime	2320	2348	Time 23 min.		
Lime & Shale	2348	2398			
Lime & Shale	2398	2450	12-31-46 2000 gal 15%, 2550 gal flush		
Lime & Shale	2450	2452	Max press 300# - Time 22 min.		
Shale, Lime & Anhydrite	2452	2457			
Shale, Lime & Anhydrite	2457	2460	12-31-46 500 gal 15%, 2700 gal flush		
Shale & Lime	2460	2477	Max press		
Lime	2477	2496			
Shale & Lime	2496	2533	1 - 4-47 500 gal 15%, 2655 flush		
Lime & Shale	2533	2571	Max press 500# - Broke to vac-time 19 min.		
Lime & Shale	2571	2692			
			1 - 4-47 3000 gal 15%, 3038 flush -		
			on vac-time.		
			1 - 6-47 500 gal 15%, 2598 flush -		
			Max press 850# - Broke to 150# - Time		
			16 min.		
			1 - 7-47 3500 gal 15%		
			Date First Work 12- 2-46		
			Date Drlg. Commenced 12- 5-46		
			Date Drlg. Completed 12-22-46		
			Final Completion Date 1 - 9-47		
			Permanent Bench Mark	3365	