

STATE OF KANSAS
STATE CORPORATION COMMISSION

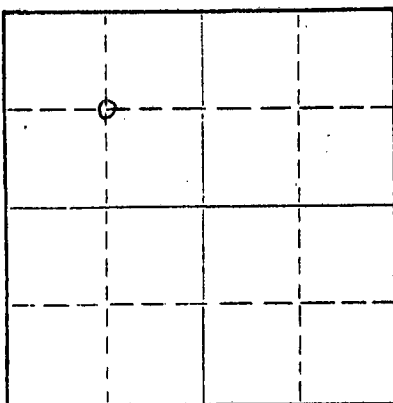
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Hamilton County, Sec. 15 Twp. 26S Rge. (E) 42 (W)

Location as "NE/CNW&SW" or footage from lines 1330' FNL & 1320' FWL
Lease Owner Colorado Interstate Gas Company
Lease Name White Well No. 1
Office Address P. O. Box 1087, Colorado Springs, Colorado 80901
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 2-20 19 73
Application for plugging filed 2-19 19 73
Application for plugging approved 2-19 19 73
Plugging commenced 2-20 19 73
Plugging completed 2-20 19 73
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Edgar Eves
Producing formation None Depth to top Bottom Total Depth of Well 2861 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Tubb	salt water	1750	<2291>	8 5/8	367	None
Krider	salt water	2241	2291	5 1/2	2848	None
Winfield	salt water	2291	2332			
Ft. Riley	salt water	2332	2716			
Wreford	<salt water	2716	2777			
Council Grove	salt water	2777	2861			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PBTD 2813'

- 2-15-73 Spotted 100 sx class H cement thru tubing from 2813' to 1945'.
- 2-16-73 Welex tagged plug @ 2131'. Perforated 5 1/2" csg @ 1850' squeeze with 200 sx class H cement, left cmt in csg from 1850' to 1820'. Perforated & tested Tubb zone.
- 2-20-73 Dowell pumped 2 bbls mud w/cotton seed hulls & cellophane flake to seal perfs. 25 sx cement from 1770' to 1600', 23 bbls mud from 1600' to 420' & 60 sx cement from 420' to surface.

Will cut off casing 4' below ground level & weld on steel cap.

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CONSERVATION DIVISION
Wichita, Kansas

MAR 2 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Dowell
Address 204 S. Missouri, Ulysses, Kansas 67880

STATE OF Nebraska, COUNTY OF Patterson, ss.
O. B. Whitenburg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. B. Whitenburg
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of February, 19 73

My commission expires June 1, 1973
Oma Lee Gustafson Notary Public.
OMA LEE GUSTAFSON
My Commission Expires June 1, 19 73

51.18 W: 1/1/1973
15-075-20050-0000

COLORADO INTERSTATE GAS COMPANY

White No. 1 Well
Hamilton County, Kansas

C NW
Sec. 15-26S-42W
Hamilton County, Kansas

OPERATIONS COMMENCED: 12-20-72

OPERATIONS COMPLETED: 1-2-73

Drillers Log

12-20-72	0 - 373	Sand & Clay
12-21-72	373 - 630	Sand
	630 - 1354	Shale & Anhy.
	1354 - 1585	Shale & Sand
12-26-72	1585 - 1595	Shale & Sand
12-27-72	1595 - 1652	Shale & Anhy.
12-30-72	1652 - 1800	Sand & Shale
	1800 - 1824	Anhy. & Shale
	1824 - 1945	Shale
12-31-72	1945 - 2185	Shale & Anhy.
	2185 - 2398	Anhy.
	2398 - 2510	Shale & Anhy.
1-1-73	2510 - 2798	Shale & Anhy.
	2798 - 2860	Anhy. & Lime

Casing Record

12-20-72 Ran 12 Jts. 8-5/8" 24# casing. Set at 373' K.B. with 125 sacks Pozmix A and 75 sacks common, 3% CC.

1-2-73 Ran 88 Jts. 5-1/2" 14# casing. Set at 2851' G.L. with 150 sacks 50-50 Pozmix, 2% Gel, 10% Salt, and 150 sacks 35-65 Pozmix, 6% Gel.

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