

**CONFIDENTIAL**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34158  
 Name: O'Brien Resources, LLC  
 Address 1: PO BOX 6149  
 Address 2: \_\_\_\_\_  
 City: SHREVEPORT State: LA Zip: 71136 + \_\_\_\_\_  
 Contact Person: Heather Haynes  
 Phone: (318) 865-8568  
 CONTRACTOR: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Wellsite Geologist: Kim Shoemaker  
 Purchaser: \_\_\_\_\_

API No. 15 - 15-101-22314-00-00  
 Spot Description: \_\_\_\_\_  
SE SE NW NW Sec. 2 Twp. 17 S. R. 30  East  West  
1054 Feet from  North /  South Line of Section  
1032 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Lane  
 Lease Name: Sharp Seed Lease 2 Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: LKC  
 Elevation: Ground: 2852 Kelly Bushing: 2858  
 Total Depth: 4698 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 267 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 4698 Feet  
 If Alternate II completion, cement circulated from: 2255  
 feet depth to: 0 w/ 520 sx cmt.

## Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

<u>09/20/2011</u>	<u>10/04/2011</u>	<u>11/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4600 ppm Fluid volume: 7230 bbls  
 Dewatering method used: Haul Off Pit  
 Location of fluid disposal if hauled offsite:  
 Operator Name: O'Brien Resources, LLC  
 Lease Name: Colt 45 FBCE 2 License #: 34158  
 Quarter NE Sec. 2 Twp. 17 S. R. 30  East  West  
 County: Lane Permit #: 15-101-22290

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 12/08/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 01/19/2012