

KANSAS CORPORATION COMMISSION 1070416
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Ed Glassman
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

11/28/2011 12/7/2011 01/17/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26226-00-00
Spot Description: _____
SE SE NW Sec. 26 Twp. 13 S. R. 20 East West
2310 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Younger C Well #: 1
Field Name: Irvin
Producing Formation: Arbuckle
Elevation: Ground: 2185 Kelly Bushing: 2189
Total Depth: 3890 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 263
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garris Date: 01/26/2012



1070416

Operator Name: Jason Oil Company, LLC Lease Name: Younger C Well #: 1
Sec. 26 Twp. 13 S. R. 20 County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: cement bond log Radiation Micro

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR: 01/17/2012
Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 20 Gas Mcf Water Bbls. 80 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Younger C 1
Doc ID	1070416

Tops

Name	Top	Datum
Stone corral	1495	696
B/Stone Corral	1537	654
Topeka	3204	-1013
Heebner	3440	-1249
Toronto	3461	-1270
Lansing	3481	-1290
B/Kansas City	3730	-1539
Arbuckle	3822	-1631

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 009

Date	12-2-11	Sec.		Twp.		Range		County	Ellis	State	Ks	On Location		Finish	1:45 PM
Lease	Younger C	Well No.	1	Location		Ellis 2E 24S 4E									
Contractor	Royal	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface	Charge To		Jason O.R.											
Hole Size	17 1/4	T.D.	263												
Csg.	8 3/4	Depth	263												
Tbg. Size		Depth													
Tool		Depth													
Cement Left In Csg.	10 1/5	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	16 1/4	Cement Amount Ordered 150 3/2											
EQUIPMENT															
Pumptrk	15	No.	Cementor	Dave	Common 150										
			Helper												
Bulktrk	8	No.	Driver	Brian	Poz. Mix										
			Driver												
Bulktrk	pu	No.	Driver	Doug	Gel. 3										
			Driver												
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
	Sand														
	Handling 158														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Pumptrk Charge Surface														
	Mileage 16														
														Tax	
														Discount	
														Total Charge	
X Signature	Doug Budig														

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 009

Date	12-11	Sec.	26	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	6:30 p.m.
Lease	Younger C		Well No.	1		Location Ellis 1E 2 1/2 E Int									
Contractor	Koyl #1							Owner							
Type Job	Production String							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	3890											
Csg.	5 1/2 14#		Depth	3874											
Tbg. Size			Depth												
Tool	Port Collar		Depth	1548											
Cement Left in Csg.	21		Shoe Joint	21											
Meas Line			Displace	94BC											
EQUIPMENT										500 gal mud tank					
Pumptrk	5	No.	Cementor	Coyl											
			Helper												
Bulktrk		No.	Driver	Steve											
			Driver												
Bulktrk	8	No.	Driver	Dug											
			Driver												
JOB SERVICES & REMARKS										Common 170					
Remarks:										Poz. Mix					
Rat Hole 3.5K										Gel.					
Mouse Hole 1.5K										Calcium					
Centralizers										Hulls					
Baskets										Salt 16					
D/V of Port Collar #58 @ 1548										Flowseal					
5 1/2 size 3874 Int @ 3853										Kol-Seal 850#					
5 1/2 size 3874 Int @ 3853										Mud CLR 48					
5 1/2 size 3874 Int @ 3853										CFL-117 or CD110 CAF 38					
5 1/2 size 3874 Int @ 3853										Sand					
5 1/2 size 3874 Int @ 3853										Handling 194					
5 1/2 size 3874 Int @ 3853										Mileage					
5 1/2 size 3874 Int @ 3853										FLOAT EQUIPMENT					
5 1/2 size 3874 Int @ 3853										Guide Shoe 1					
5 1/2 size 3874 Int @ 3853										Centralizer 2 6 Turb's					
5 1/2 size 3874 Int @ 3853										Baskets 3					
5 1/2 size 3874 Int @ 3853										AFU Inserts 1					
5 1/2 size 3874 Int @ 3853										Float Shoe 1 Rubber Plug					
5 1/2 size 3874 Int @ 3853										Latch Down					
5 1/2 size 3874 Int @ 3853										Pumptrk Charge					
5 1/2 size 3874 Int @ 3853										Mileage 16 Prod Long String					
5 1/2 size 3874 Int @ 3853										Tax					
5 1/2 size 3874 Int @ 3853										Discount					
5 1/2 size 3874 Int @ 3853										Total Charge					
Signature															



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co.**
PO Box 701
Russell, KS 67665

ATTN: Ed Glassman

Younger C #1

26-13s-20w Ellis,KS

Start Date: 2011.12.06 @ 07:00:18

End Date: 2011.12.06 @ 13:02:18

Job Ticket #: 46211 DST #: 1

Trilobite Testing, Inc

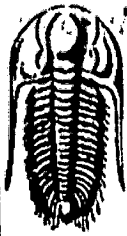
PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.12.12 @ 12:59:01

Jason Oil Co. 26-13s-20w Ellis,KS Younger C #1 DST # 1 Arb 2011.12.06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co.
PO Box 701
Russell, KS 67665
ATTN: Ed Glassman

26-13s-20w Ellis, KS
Younger, C #1
Job Ticket: 46211 DST#: 1
Test Start: 2011.12.06 @ 07:00:18

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			Total Volume: 52.81 bbl	Tool Chased: ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial lb
Depth to Top Packer:	3768.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3748.00	
Shut In Tool	5.00			3753.00	
Hydraulic tool	5.00			3758.00	
Packer	5.00			3763.00	21.00 Bottom Of Top Packer
Packer	5.00			3768.00	
Stubb	1.00			3769.00	
Recorder	0.00	6753	Inside	3769.00	
Recorder	0.00	8319	Outside	3769.00	
Perforations	29.00			3798.00	
Change Over Sub	1.00			3799.00	
Drill Pipe	32.00			3831.00	
Change Over Sub	1.00			3832.00	
Bullnose	3.00			3835.00	67.00 Bottom Packers & Anchor

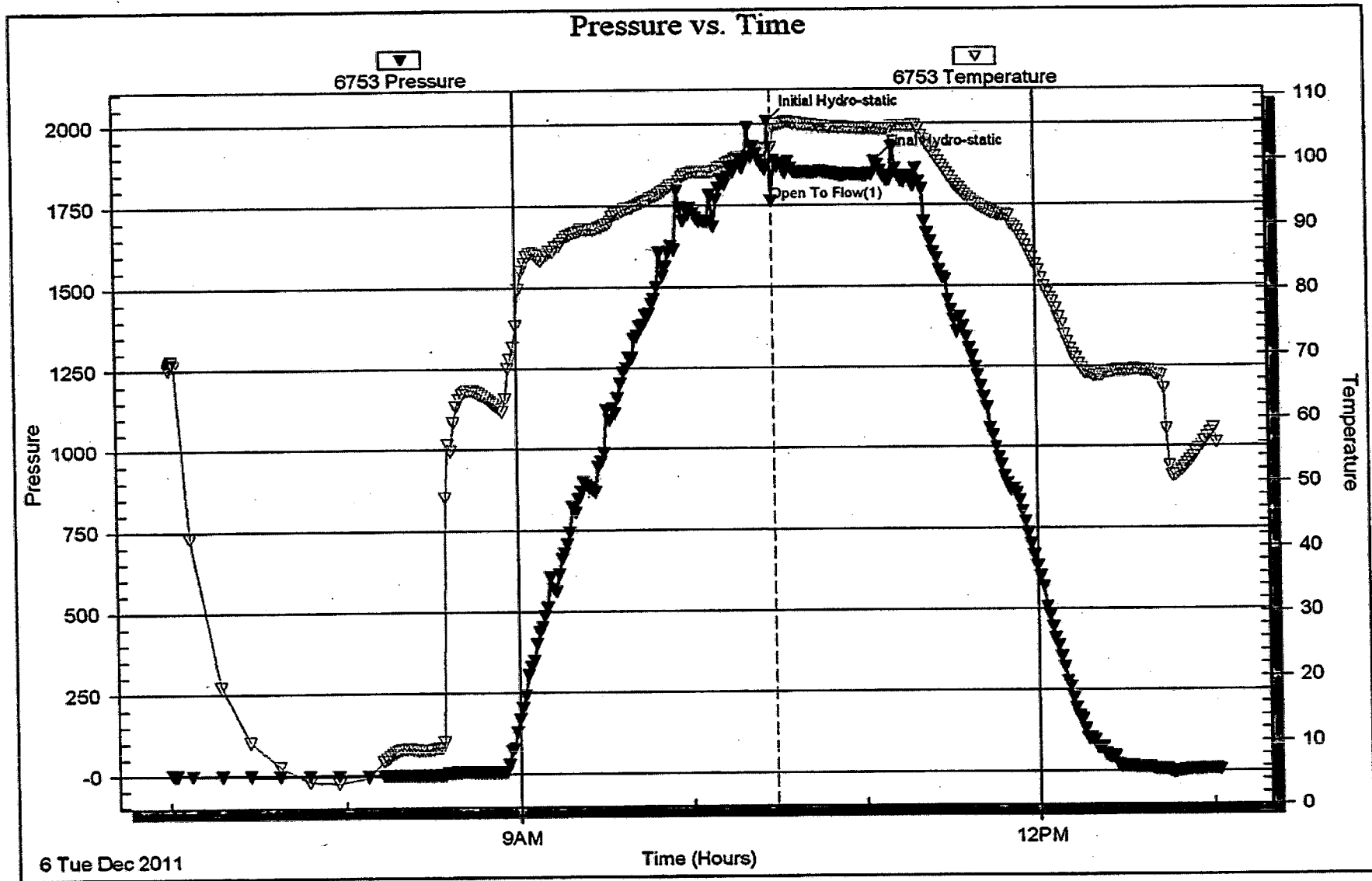
Total Tool Length: 88.00

Serial #: 6753

Inside Jason Oil Co.

Younger C#1

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co.**

PO Box 701
Russell, KS 67665

ATTN: Ed Glassman

Younger C #1

26-13s-20w Ellis,KS

Start Date: 2011.12.06 @ 13:15:01

End Date: 2011.12.06 @ 19:29:31

Job Ticket #: 46212 DST #: 2

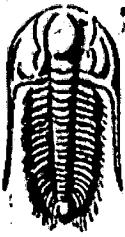
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.12 @ 12:59:20

Jason Oil Co. 26-13s-20w Ellis,KS Younger C #1 DST # 2 Arbuckle 2011.12.06



**TRILOBITE
TESTING, INC.**

DRILL STEM-TEST REPORT

TOOL DIAGRAM

Jason Oil Co.
PO Box 701
Russell, KS 67665
ATTN: Ed Glassman

26-13s-20w Ellis, KS
Younger C #1
Job Ticket: 46212 DST#: 2
Test Start: 2011.12.06 @ 13:15:01

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 52.81 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3774.00 ft			Final: 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3754.00	
Shut In Tool	5.00			3759.00	
Hydraulic tool	5.00			3764.00	
Packer	5.00			3769.00	21.00 Bottom Of Top Packer
Packer	5.00			3774.00	
Stubb	1.00			3775.00	
Recorder	0.00	6753	Inside	3775.00	
Recorder	0.00	8319	Outside	3775.00	
Perforations	23.00			3798.00	
Change Over Sub	1.00			3799.00	
Drill Pipe	32.00			3831.00	
Change Over Sub	1.00			3832.00	
Bullnose	3.00			3835.00	61.00 Bottom Packers & Anchor

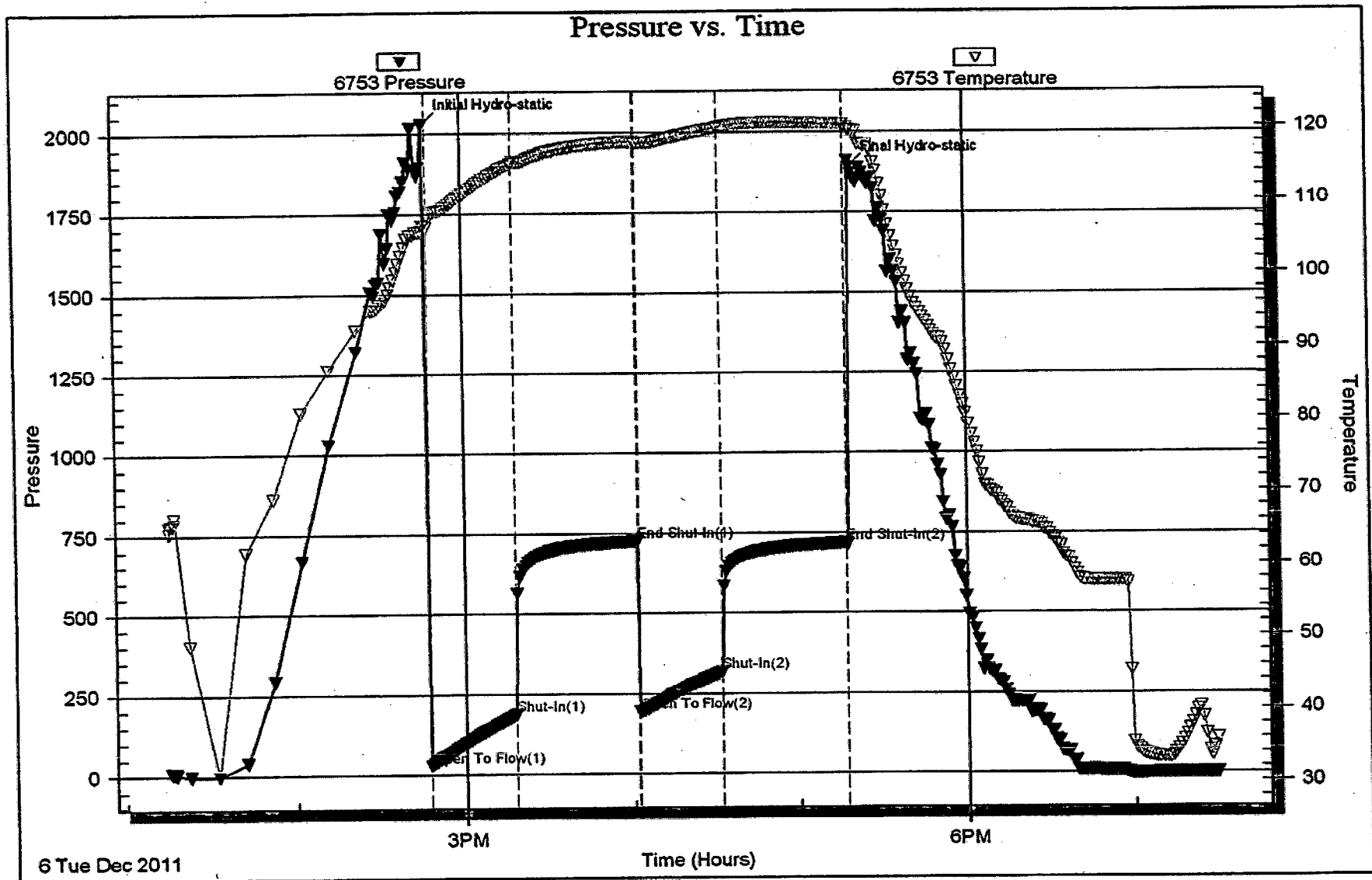
Total Tool Length: 82.00

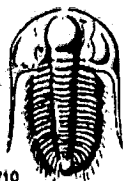
Serial #: 6753

Inside Jason Oil Co.

Younger C#1

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 07 2011

Test Ticket

NO. 46211

Well Name & No. Younger C #1 BY: _____ Test No. 1 Date 12/6/11
 Company Jason Oil Elevation 2190 KB 2185 GL _____
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. _____ Rig Royal #1
 Location: Sec. 26 Twp. 13s Rge. 20w Co. Ellis State KS

Interval Tested 3768-3835 Zone Tested Arb.
 Anchor Length 67 Drill Pipe Run 3765 Mud Wt. 9
 Top Packer Depth 3763 Drill Collars Run _____ Vis 58
 Bottom Packer Depth 3768 Wt. Pipe Run _____ WL 8.8
 Total Depth 3835 Chlorides 2000 ppm System LCM 1 1/2
 Blow Description PF - Packer Failure

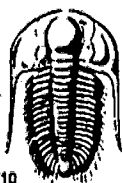
Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 210 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 1925 T-On Location 6:35
 (B) First Initial Flow _____ Jars _____ T-Started 7:00
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 13:05
 (F) Second Final Flow _____ Mileage 19x2 38RT 53²⁰ Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 _____ Shale Packer _____ Ruined Packer _____
 _____ Extra Packer _____ Extra Copies _____
 Initial Open _____ Extra Recorder _____ Sub Total 0
 Initial Shut-In _____ Day Standby _____ Total 978.20
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 978.20

Approved By _____ Our Representative Butt D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 07 2011
BY: _____

Test Ticket

NO. 46212

Well Name & No. Younger C #1 Test No. 2 Date 12/6/11
 Company Jason Oil Elevation 2190 KB 2185 GL
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. _____ Rig Royal #1
 Location: Sec. 26 Twp. 13s Rge. 20w Co. Ellis State KS

Interval Tested 3774-3835 Zone Tested Arb.
 Anchor Length 61 Drill Pipe Run 3765 Mud Wt. 9.0
 Top Packer Depth 3769 Drill Collars Run _____ Vis 58
 Bottom Packer Depth 3774 Wt. Pipe Run _____ WL 8.8
 Total Depth 3835 Chlorides 2,000 ppm System LCM 1 1/2
 Blow Description JF - BOB in 6 1/2 min
ISJ - No blow
FF - BOB in 16 min
FSJ - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>water</u>				
<u>585</u>	<u>vs 60cw</u>	<u>5</u>	<u>5</u>	<u>90</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 710 BHT 120 Gravity _____ API RW .35 @ 30 °F Chlorides 59000 ppm

(A) Initial Hydrostatic 2,028
 (B) First Initial Flow 30
 (C) First Final Flow 188
 (D) Initial Shut-In 729
 (E) Second Initial Flow 195
 (F) Second Final Flow 318
 (G) Final Shut-In 721
 (H) Final Hydrostatic 1,891

Test 1125
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 1
 Sampler _____
 Straddle _____
 Shale Packer 250
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1375

T-On Location _____
 T-Started 13:15
 T-Open 14:45
 T-Pulled 17:15
 T-Out 19:30
 Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1375
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Approved By _____ Our Representative Burt Decker

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.