



KANSAS CORPORATION COMMISSION 1072499
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32384
Name: Comanche Resources Company
Address 1: 6520 N WESTERN AVE STE 300 Location: 1140' FNL & 1130' FWL of Section 5-20S-34W in Scott Co., KS
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 7334
Contact Person: CARRIE RENNER
Phone: (405) 755-5900
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: SEAN DEENIHAM
Purchaser: PLAINS MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>09/23/2011</u>	<u>09/30/2011</u>	<u>11/15/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20830-00-00

Spot Description: _____
SW_NE_SE_SW Sec. 6 Twp. 20 S. R. 34 East West

960 Feet from North / South Line of Section

3120 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Scott

Lease Name: EDER Well #: 6-2

Field Name: _____

Producing Formation: PAWNEE LIME

Elevation: Ground: 3118 Kelly Bushing: 3130

Total Depth: 5040 Plug Back Total Depth: 4995

Amount of Surface Pipe Set and Cemented at: 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2380 Feet

If Alternate II completion, cement circulated from: 2380
feet depth to: 0 w/ 430 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4200 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 01/23/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 01/26/2012



1072499

Operator Name: Comanche Resources Company Lease Name: EDER Well #: 6-2
 Sec. 6 Twp. 20 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	PAWNEE LIME	4610	4620
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.2500	8.6250	24	349	CLASS H	275	2% CC, 1/4# BBL FLOSEAL
PRODUCTION	7.8750	5.5000	15.5	5051	CLASS H	170	AAZ
PRODUCTION	7.8750	5.50000	15.5	5051	CLASS C	480	A-CON BLEND

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4610 - 4620	1000 GALS 15% HCL F/ W/ 19 BBLs OF 2% FLUSH	4610-4620

TUBING RECORD:	Size: <u>2 3/8 J-55, 4.70#</u>	Set At: <u>4744</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11/15/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Comanche Resources Company
Well Name	EDER 6-2
Doc ID	1072499

All Electric Logs Run

DUAL INDUCTION LOG
DUAL COMPENSATED POROSITY LOG
MICRORESISTIVITY LOG
BOREHOLE COMPENSATED SONIC LOG



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Comanche Resources Co.
6520 N Western Ave. STE 300 OKC, OK 73116
ATTN: Luther Welsh

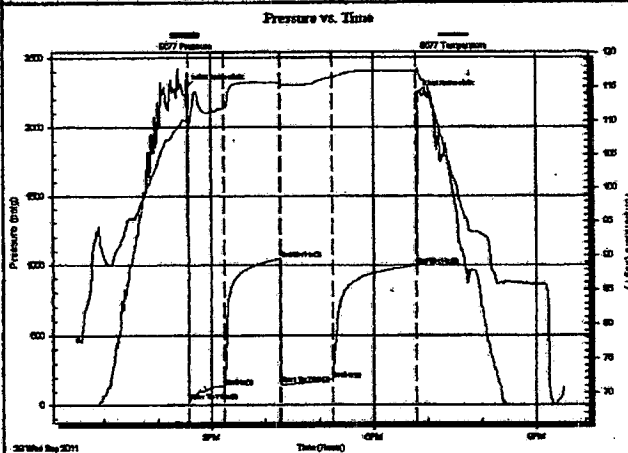
6/20/34
Eder 6-2
Job Ticket: 42270 DST#: 1
Test Start: 2011.09.28 @ 12:30:41

GENERAL INFORMATION:

Formation: **Myric Station**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 14:35:11
Time Test Ended: 21:32:26
Interval: **4569.00 ft (KB) To 4618.00 ft (KB) (TVD)**
Total Depth: **4618.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Chris Hagman**
Unit No: **53**
Reference Elevations: **3130.00 ft (KB)**
3118.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: **8677** **Outside**
Press@RunDepth: **184.14 psig @ 4571.00 ft (KB)**
Start Date: **2011.09.28** End Date: **2011.09.28**
Start Time: **12:30:41** End Time: **21:32:26**
Capacity: **8000.00 psig**
Last Calib.: **2011.09.28**
Time On Btrr: **2011.09.28 @ 14:33:11**
Time Off Btrr: **2011.09.28 @ 16:48:41**

TEST COMMENT: F: 8.5 inches in 45 min., strong building blow
1st No blow back
FF: 10 inches in 60 min., strong building blow
FSt: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2287.42	110.15	Initial Hydro-static
2	34.52	109.51	Open To Flow (1)
41	137.63	112.05	Shut-In(1)
103	1042.81	115.67	End Shut-In(1)
104	152.29	115.15	Open To Flow (2)
162	184.14	116.40	Shut-In(2)
255	996.43	117.35	End Shut-In(2)
256	2240.21	117.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	oily mud 30%O,70%M	0.61
124.00	oily watery mud 30%O,10%W,60%M	0.61
124.00	oily watery mud 10%O,30%W,60%M	1.66

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

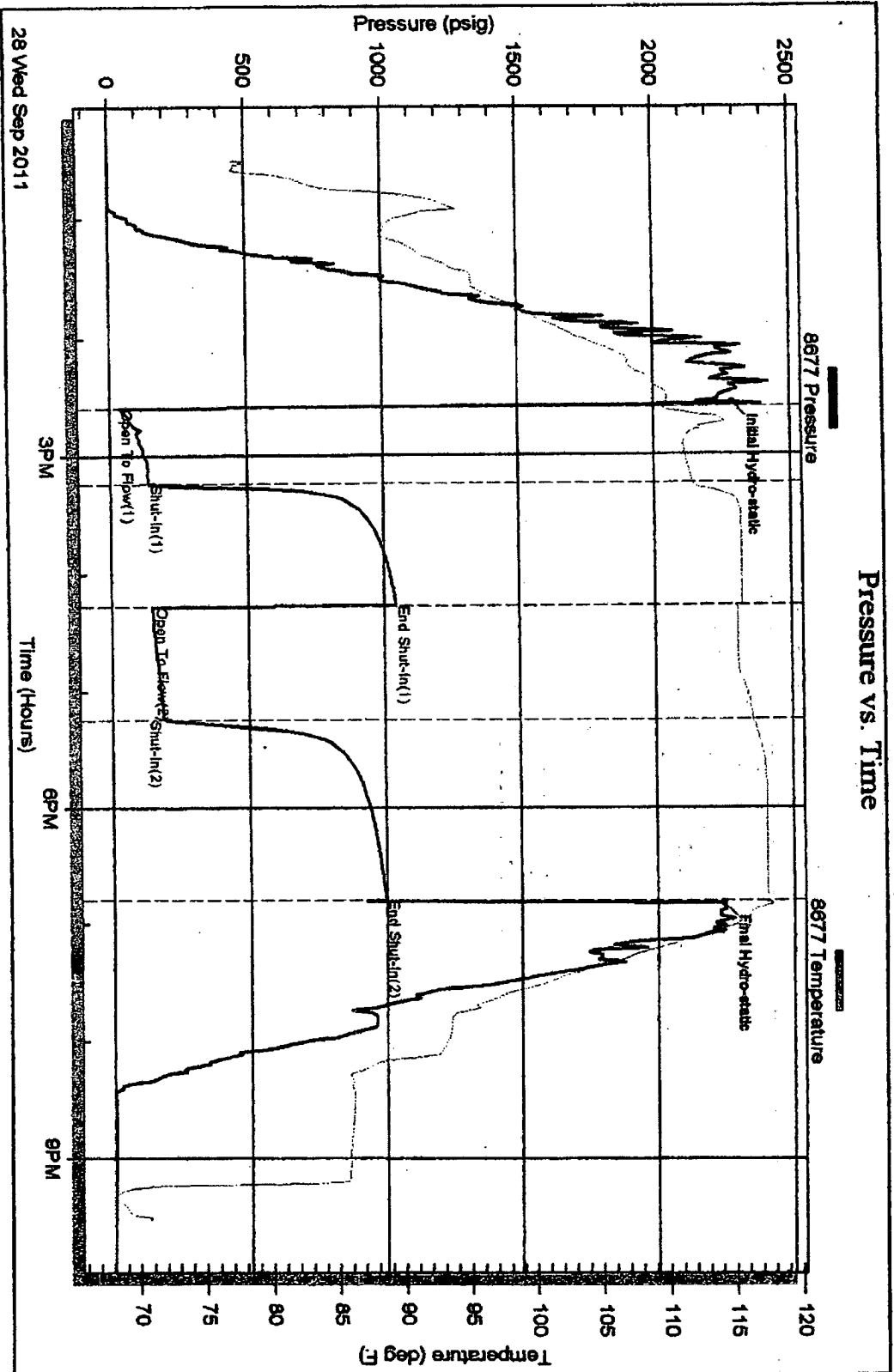
Serial #: 8677

Outside Comanche Resources Co.

Eler 6-2

DST Test Number: 1

Pressure vs. Time



Tridock Testing, Inc

Ref. No: 42270

Printed: 2011.09.28 @ 22:23:27



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 012270

Well Name & No. Zeder 6-2 Test No. 1 Date 9-28-11
 Company Coronado Resources Company Elevation 3130 KB 3118 GL
 Address 6520 N. Western Ave Ste 300 OK OK 73116
 Co. Rep / Geo. John Luther Welsh Rig Muf.n #82
 Location: Sec. 6 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4567-4618 Zone Tested Ngine Station
 Anchor Length 49' Drill Pipe Run 4303 Mud Wt. 9.3
 Top Packer Depth 4564 Drill Collars Run 257 Vis 50
 Bottom Packer Depth 4569 Wt. Pipe Run N/A WL 8.0
 Total Depth 4618 Chlorides 4000 ppm System LCM 34

Blow Description FF: 8.5 inches in 45 min, strong building blow
FF: No flow back
FF: 10 inches in 60 min, strong building blow
FF: No flow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>oily mud</u>	<u>0</u>	<u>30</u>	<u>0</u>	<u>70</u>
<u>124</u>	<u>oily watery mud</u>	<u>0</u>	<u>30</u>	<u>10</u>	<u>60</u>
<u>124</u>	<u>oily watery mud</u>	<u>0</u>	<u>10</u>	<u>30</u>	<u>60</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total: 372 BHT 117 Gravity API RW 187 @ 73 F Chlorides 35,000 ppm

(A) Initial Hydrostatic 2287 Test T-On Location 1130
 (B) First Initial Flow 38 Jars T-Started 1230
 (C) First Final Flow 138 Safety Joint T-Open 1430
 (D) Initial Shut-In 1043 Circ Sub T-Pulled 1845
 (E) Second Initial Flow 152 Hourly Standby T-Out 2100
 (F) Second Final Flow 184 Mileage 240 Comments #827 @ 1230
#878 on @ 1235
 (G) Final Shut-In 996 Sampler ready 2 hrs late
 (H) Final Hydrostatic 2240 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies

Initial Open 45 Extra Recorder Sub Total 1606
 Initial Shut-In 40 Extra Recorder Total 1606
 Final Flow 60 Day Standby MP/DST Disc't
 Final Shut-In 90 Accessibility Sub Total 1606

Approved By [Signature] Our Representative Chris [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Cement Report

Customer <i>Comanche Exploration</i>		Lease No.		Date <i>9-24-11</i>		
Lease <i>Eder</i>		Well # <i>6-2</i>		Service Receipt <i>2132</i>		
Casing <i>8 3/8</i>	Depth <i>350</i>	County <i>Scott</i>		State <i>KS</i>		
Job Type <i>Surface 742</i>		Formation		Legal Description <i>6-20-34</i>		
Pipe Data			Perforating Data		Cement Data	
Casing size <i>8 3/8 24 #</i>		Tubing Size		Lead		
Depth <i>349</i>		Depth <i>55 30</i>		Shots/Ft		
Volume <i>20.2 bbls</i>		Volume		From		
Max Press <i>1000</i>		Max Press		To		
Well Connection <i>8 3/8</i>		Annulus Vol.		From		
Plug Depth <i>810</i>		Packer Depth		To		
Time		Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>730PM</i>						<i>Yard 500PM</i>
<i>745PM</i>						<i>Arrive On location</i>
<i>2000</i>						<i>Safety Meeting - Rig Up</i>
<i>22</i>						<i>Rig Running Casing</i>
<i>2315</i>						<i>Circulate Mud</i>
<i>2320</i>	<i>700</i>			<i>1.0</i>	<i>1.0</i>	<i>Hook up to TSCS</i>
<i>2330</i>	<i>100</i>			<i>46</i>	<i>2.5</i>	<i>Pressure Test</i>
<i>2350</i>						<i>Pump out @ 14.8 #/s</i>
<i>7355</i>	<i>200</i>			<i>20.5</i>	<i>2.5</i>	<i>Drop Plug - Wash Up</i>
<i>1205</i>	<i>700</i>			<i>.1</i>	<i>.1</i>	<i>Displace</i>
<i>1250</i>						<i>Land Plug - Float Held</i>
						<i>Cement to surface</i>
						<i>Job Complete</i>
<i>Thank For Using Basic Energy Services</i>						
<i>Centizers 1, 3, 3</i>						
Service Units		<i>19820</i>	<i>27462</i>	<i>14335 - 14784</i>		
Driver Names		<i>Elchavez</i>	<i>Adann</i>	<i>Swan</i>		

Luther
Customer Representative

Sony Bennett
Station Manager

Ismael Chavez
Cementer



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Comanche Exploration</i>	Lease No.	Date <i>9-30-11</i>
Lease <i>Eder</i>	Well # <i>6-2</i>	Service Receipt <i>2139</i>
Casing <i>6 1/2</i>	Depth <i>5041</i>	County <i>Scott</i>
Job Type <i>242 5 1/2 L.S. PV.</i>	Formation	Legal Description <i>6-20-34</i>
State <i>KS</i>		

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2 15.5</i>	Tubing Size	Shots/Ft		Lead <i>2nd Stage</i>
Depth <i>5051</i>	Depth <i>55.43'</i>	From	To	<i>430 sk A - Con. Prod</i>
Volume <i>119 bbls</i>	Volume	From	To	<i>1.54 ft 3.5k 11.4 #5</i>
Max Press <i>3000</i>	Max Press	From	To	Tail in <i>1st Stage</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>170 sk. AAZ</i>
Plug Depth <i>5008</i>	Packer Depth	From	To	<i>2nd 50 sk Prod 105 cont</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
700					Yard 4:00 AM
730					Arrive On Location
1030					Safety Meeting - Rig Up
1440					Rig Running Casing
1520					Circulate w/ Rig
1530	3000		1.0	1.0	Hook Up To BES
1532	400		5	4.0	Pressure Test
1540	375		12	4.0	Pump Water Spacer
1545	350		5	4.0	Pump Super Flush
1550	300		47	5.0	Pump Water Spacer
1610					Pump cont @ 14.8 #5
1615	600		119	6.2	Drop Plug - Wash Up
1640	1100				Displace Mud 56 bbls
1643					Land Plug - Float Held
1700	900		1.0	1.0	Drop MSC Opening Device
1930					Open D.V. Tool - Circulate w/ Rig
2000	300		118	5.0	Plug Rat + Mouse Hole
2050	200		12	4.0	Pump Lead cont @ 11.4 #5
2100					Pump Tail cont @ 14.8 #5
2105	600		50	6.0	Drop Plug - Wash Up
2120	2200		1	1	Displace
					Land Plug - Close D.V. Tool
					505 Complete

Service Units	<i>19820</i>	<i>27462</i>	<i>19828-19883</i>	<i>19827-19866</i>	<i>14355-14784</i>
Driver Names	<i>F. Omer</i>	<i>Adam</i>	<i>Jose</i>		

Lutler
Customer Representative

Sony Bentt
Station Manager

Samuel Chack
Cementer
Taylor Printing, Inc.

15-171-20799

Sean Deenihan Petroleum Geologists

15-171-20799

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Comanche Resources Co., LLC.
 LEASE Eder #6-1
 FIELD Wildcat
 LOCATION 2340' FSL & 1200' FEL
 SEC 6 TWSP 20S RGE 34W
 COUNTY Scott STATE Kansas
 CONTRACTOR Murfin Drilling Rig #22
 SPUD 5/19/11 COMP 5/27/11
 RTD 5023' LTD 5028'
 MUD UP 3000' TYPE MUD Chemical

ELEVATIONS

KB 3068'
 DF _____
 GL 3057'

Measurements Are All
From Kelly Bushing

CASING

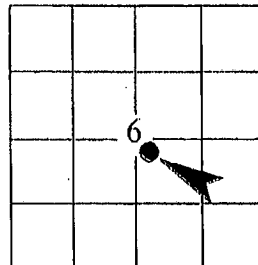
CONDUCTOR _____
 SURFACE 8-5/8" @ 365'
 PRODUCTION 5.5" @ ~5020'

ELECTRICAL SURVEYS

CND, DIL,
Sonic, Micro
Haliburton

SAMPLES SAVED FROM 3800' TO RTD
 DRILLING TIME KEPT FROM 3800' TO RTD
 SAMPLES EXAMINED FROM 3800' TO RTD
 GEOLOGICAL SUPERVISION FROM 3950'
 REFERENCE WELL t-bird - Lehman C#1 (sec. 31)

Formation	Sample Tops	E-log Tops	Struct Pos.
Heebner Sh.	3906 (-838)	3906 (-838)	
Lansing	3956 (-888)	3966 (-898)	
Stark	4278 (-1210)	4274 (1206)	
Marmaton	4432(-1364)	4438 (-1370)	
Pawnee	4470(-1402)	4474 (-1406)	
Cherokee Sh.	4570 (-1502)	4568 (-1500)	
Morrow Sh.	4764 (-1696)	4759 (-1691)	
Morrow Sd.	4768 (-1700)	4766 (-1698)	
Mississippi	4858 (-1790)	4824 (-1756)	



Eder #6-1

REMARKS The Eder #6-1 exhibited good relative structural position. The DST indicated a possible oil reservoir. Therefore, the decision was made to further evaluate the Comanche Eder #6-1 through 5.5" casing

Respectfully Submitted,

Sean Deenihan

15-171-20799

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 23, 2012

CARRIE RENNER
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO1
API 15-171-20830-00-00
EDER 6-2
SW/4 Sec.06-20S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CARRIE RENNER

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 24, 2012

CARRIE RENNER
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO-1
API 15-171-20830-00-00
EDER 6-2
SW/4 Sec.06-20S-34W
Scott County, Kansas

Dear CARRIE RENNER:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/23/2011 and the ACO-1 was received on January 23, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department