



KANSAS CORPORATION COMMISSION 1072526
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33190
Name: Noble Energy, Inc.
Address 1: 1625 Broadway, Ste 2200
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: Cheryl Johnson
Phone: (303) 228-4437
CONTRACTOR: License # 8273
Name: Excell Services, LLC
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/2/2011 9/3/2011 9/21/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-023-21324-00-00
Spot Description: _____
NE SE SW Sec. 10 Twp. 5 S. R. 38 East West
990 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Davis Well #: 24-10
Field Name: _____
Producing Formation: Niobrara
Elevation: Ground: 3450 Kelly Bushing: 3456
Total Depth: 1383 Plug Back Total Depth: 1329
Amount of Surface Pipe Set and Cemented at: 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garlick Date: 01/26/2012



1072526

Operator Name: Noble Energy, Inc. Lease Name: Davis Well #: 24-10
 Sec. 10 Twp. 5 S. R. 38 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Triple Combo CBL/CCL/Gr	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1157
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	389	50/50 POZ	190	3% CaCl 2% gel
Production	6.25	4.5	10.50	1372	50/50 POZ	110	12%gel 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perf intervals 1156-1182	Frac'd w/500 gals 7.5% HCl acid; 95 bbls Mav-100 gelled water pad;	
	(26' 78 holes) .410 EH 120 deg	192 bbls Mav-100 gelled water w/37,520# 16/30 Daniels Sand &	
		41,340# 12/20 Texas Gold Sand; 7.30 bbls Mav-100 gelled water flush	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Waiting on hook-up</u>
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/2/2011	10460

Bill To
Excell Services, LLC 30629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Davis 24-10	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	188		4.00	752.00
MILEAGE	Mileage charge	94		1.50	141.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,518.00
B3-Lite Summar...	50/50 Poz (3%)	190	Sack	16.50	3,135.00
Discount 10%	Discount 10%			-10.00%	-313.50
	Subtotal of Materials				2,821.50
Please Remit Invoices To:				Subtotal	\$5,339.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$234.19
				Total	\$5,573.69
				Balance Due	\$5,573.69

X 11690
 \$6,131.06

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3310
 Fax: 303-296-6143
 E-mail: bisonoil@qwest.net

REF. INVOICE # 10460

LOCATION St. Francis

FOREMAN Treas

TREATMENT REPORT

DATE <u>9-2-11</u>	WELL NAME <u>Davis 24-10</u>	SECTION <u>10</u>	TWS <u>5S</u>	RE <u>38W</u>	CURRY <u>CLAYMAN</u>	FLUIDITY
CHANGE TO: <u>Excell</u>		UNIT: <u>Noble</u>		OPERATOR		
MAILING ADDRESS		CONTRACTOR				
CITY		DISTANCE TO LOCATION: <u>94 miles</u>				
STATE ZIP CODE		TIME LEFT LOCATION: <u>9:45</u>				
TIME ARRIVED ON LOCATION: <u>7pm</u>		<u>req 8:30pm</u>		PRESSURE LIMITATIONS		

WELL DATA			PRESSURE LIMITATIONS	
WELL DATA	PERFORATIONS	THEORETICAL	INSTRUCTED	
WELL SIZE: <u>9 7/8</u>	TUBING SIZE	SURFACE PIPE ANNULAR LONG		
TOTAL DEPTH: <u>394</u>	TUBING DEPTH	STIRRS		
<u>PBTD 349</u>	TUBING WEIGHT	TUBING		
CASING SIZE: <u>7</u>	TUBING CONDITION			
CASING DEPTH: <u>388</u>	TREATMENT VIA	TYPE OF TREATMENT		
CASING WEIGHT: <u>17 lbs</u>	PACKER DEPTH	<input checked="" type="checkbox"/> SURFACE PIPE	TREATMENT RATE	
CASING CONDITION: <u>good</u>		<input type="checkbox"/> PRODUCTION CASING	BREAKDOWN BPM	
		<input type="checkbox"/> SOLIZE CEMENT	INITIAL BPM	
		<input type="checkbox"/> ACID BREAKDOWN	TRIAL BPM	
		<input type="checkbox"/> ACID STIMULATION	MINIMUM BPM	
		<input type="checkbox"/> ACID SPOTTING	MAXIMUM BPM	
		<input type="checkbox"/> MISC PUMP	AVERAGE BPM	
		<input type="checkbox"/> OTHER	H2O INJ = DATE X PRESSURE X AQ B	

PRESSURE SUMMARY		
BREAKDOWN OR CALCULATED	PSI	AVERAGE
FINAL DISPLACEMENT	PSI	ISP
ANNULUS	PSI	6 KSI SIP
MAXIMUM	PSI	15 KSI SIP
MINIMUM	PSI	

INSTRUCTIONS PRIOR TO JOB: MEDCO Safety Cir MWP 190 bbls of B3-lite 15.2 lb/gal 1.07 yd
4.2 gal/sk mix water 19 bbls shut down drop plug displace 19.5 bbls set plug
Shut well in, cleanup, move off location

91% excess

JOB SUMMARY		DESCRIPTION OF JOB EVENTS	
<u>MEDCO Safety Cir</u>	<u>MWP</u>	<u>drop plug</u>	<u>displacement 9:12pm</u>
<u>7:30pm</u>	<u>8:45pm</u>	<u>8:56pm</u>	<u>9:58pm</u>
			<u>9:13pm</u>
			<u>110psi 10 9:19pm</u>
			<u>160psi 14.5 9:22pm</u>

3 bbls to the pit
set plug at 9:22 pm @ 160 psi

[Signature] AUTHORIZED TO PROCEED TITLE [Signature] DATE 9-2-11

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereto which govern the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/3/2011	10453

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Davis 24-10	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,080.00	2,080.00
MILEAGE	Milage charge	188		4.00	752.00
MILEAGE	Milage charge	94		1.50	141.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,118.00
N-Gel-12	Lead 12lb	50	Sack	16.50	891.00T
Discount 10%	Discount 10%			-10.00%	-89.10
BG-Lite	Tail 12.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS 117)	2		125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				1,983.50
					5,101.50
Please Remit Invoices To:				Subtotal	\$5,101.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$104.64
				Total	\$5,266.14
				Balance Due	\$5,266.14

x 110%
 \$5,792.75

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



173E Wynkoop St., Ste. 103
 Denver, Colorado 80202
 Phone: 303-296-5010
 Fax: 303-296-5143
 E-mail: bisonoil@westoffice.net

REF INVOICE # 10453
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE 9-3-11	WELL NAME Davis	SECTION 24-10	TWP 5S	RANGE 38W	COUNTY Cheyenne	FORCATH#
CHARGE TO Excell			OWNER Noble			
MATERIAL ADDRESS			OPERATOR			
CITY			CONTRACTOR Excell Rig 2			
STATE OR LEASE			DISTANCE TO LOCATION 94m			
TIME ARRIVED ON LOCATION 2:00 p.m.			TIME LEFT LOCATION 5:00 p.m.			

WELL DATA			PRESSURE LIMITATIONS		
WELL SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
6 1/4					
TOTAL DEPTH 1383	TUBING DEPTH	SPETS/FT	SURFACE PIPE ANNULUS LENGTH		
	TUBING WEIGHT	OPEN HOLE	STUBING		
CASING SIZE 4 1/2	TUBING CONDITION		TUBING		
CASING DEPTH 1372'	PACKER DEPTH	TREATMENT VIA	TREATMENT RATE		
CASING WEIGHT 10.5#			1 SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION good			1 PRODUCTION CASING	INITIAL BPM	
			1 SQUEEZE CEMENT	FINAL BPM	
			1 ACID BREAKDOWN	MAXIMUM BPM	
			1 ACID STIMULATION	MAXIMUM BPM	
			1 ACID SPOTTING	AVERAGE BPM	
			1 MISC PUMP		
			1 OTHER		

INSTRUCTIONS PRIOR TO JOB **MI-RU 5m 20 bbl mud fluid mix + pump 54 sks of N-6-d-12 @ 17 lb/gal water req. of 12.04 gal/sk & 15.5 bbl mix water yield of 2.21 cu ft/sk mix and pump 56 sks of 126-1.7c @ 13.8 lb/gal water req. of 6.28 gal/sk 8 bbl mix water yield of 1.33 cu ft/sk Drop plug Displace w/ 21.1 bbls 2% KCl Wash land plug rig down 50% excess**

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MI-RU	5m	mud fluid	mix	mtf	mtf	Drop plug
		2:00 p.m.	4:00 p.m.	4:05	4:10	4:15 p.m.	4:18 p.m.	
	Drop plug		land plug	- rig down				
		4:25	4:30 p.m.	4:40 p.m.				
		4:30/10 200						
		4:35/21 1400						

5 bbl cement to pit

[Handwritten Signature]

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which make the release and indemnity

KB: 6 Ft

Casing: 7 inch

Well Name: Davis 24-10 Location: Sec 10, 5S, 38W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	39.14	39.14	-388.78	-349.64		Centralizer & Baffle Plate
2	39.05	78.19	-349.64	-310.59		
3	39.11	117.30	-310.59	-271.48		
4	39.08	156.38	-271.48	-232.40		
5	39.07	195.45	-232.40	-193.33		
6	39.21	234.66	-193.33	-154.12		
7	35.05	269.71	-154.12	-119.07		
8	36.40	306.11	-119.07	-82.67		
9	37.61	343.72	-82.67	-45.06		
10	39.06	382.78	-45.06	-6.00		
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30						
31						
TOTAL	382.78					

Jts Ran 10
Meas 382.78
Set @ 388.78
Aprox TD @ 394
PBD @ 349.64
Threads On 384.76

KB-GL: 6: Ft

Casing: 4.5 10.5 # J-55

Well Name: Davis 24-10 Location: Sec.10, SS, 36W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	1.32	1.32	-1372.05	-1370.73		AFU SHOE
1	42.23	43.55	-1370.73	-1328.50	10.5#J-55	Centralizer & Latch
2	42.21	85.76	-1328.50	-1286.29		Centralizer
3	42.24	128.00	-1286.29	-1244.05		Centralizer
4	42.23	170.23	-1244.05	-1201.82		Centralizer
5	42.09	212.32	-1201.82	-1159.73		Centralizer
6	42.20	254.52	-1159.73	-1117.53		Centralizer
7	15.17	269.69	-1117.53	-1102.36		Centralizer
8	42.15	311.84	-1102.36	-1060.21		Centralizer
9	42.15	353.99	-1060.21	-1018.06		
10	42.25	396.24	-1018.06	-975.81		
11	42.24	438.48	-975.81	-933.57		
12	42.14	480.62	-933.57	-891.43		
13	42.22	522.84	-891.43	-849.21		
14	42.17	565.01	-849.21	-807.04		
15	42.04	607.05	-807.04	-765.00		
16	42.17	649.22	-765.00	-722.83		
17	42.17	691.39	-722.83	-680.66		
18	42.20	733.59	-680.66	-638.46		
19	42.13	775.72	-638.46	-596.33		
20	42.19	817.91	-596.33	-554.14		
21	42.15	860.06	-554.14	-511.99		
22	42.13	902.19	-511.99	-469.86		
23	42.22	944.41	-469.86	-427.64		
24	42.15	986.56	-427.64	-385.49		
25	42.22	1028.78	-385.49	-343.27		
26	42.18	1070.91	-343.27	-301.14		
27	42.12	1113.03	-301.14	-259.02		
28	42.19	1155.22	-259.02	-216.83		
29	42.18	1197.40	-216.83	-174.65		
30	42.22	1239.62	-174.65	-132.43		
31	42.23	1281.85	-132.43	-90.20		
32	42.11	1323.96	-90.20	-48.09		
33	42.09	1366.05	-48.09	-6.00		
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85						
TOTAL		1366.05				

JTs Ran 33
 Meas w/shoe 1366.05
 Set @ 1372.05
 PSTD @ 1328.50
 Threads On 1371.95

Bob (Robert) Jenkins

From: Bob (Robert) Jenkins
Sent: Thursday, January 26, 2012 2:09 PM
To: Tony Anderson; Tom Bilyeu; Frank Guilfoyle
Cc: Barry Metz
Subject: RE: SALVAGE AD_WHITAKER II PROJECT_ALLEN Co.

FYI,

Bids were opened at 10am this morning, Jan. 26, for the **SALVAGE** from the **WHITAKER II PROJECT in ALLEN Co.** The sole bid submitted by the deadline was from **Chris See 23445, Hwy 146, Walnut, KS 66780, 620-433-0879.** Payment was received by staff today and the salvage is being removed.

Three additional bids arrived in the mail after 1 pm today Jan. 26. Since the deadline for submitting bids per the SALVAGE AD was **5pm the prior day, Jan. 25, 2012**, the late arrivals were not opened.

Thanks!

From: Bob (Robert) Jenkins
Sent: Monday, January 09, 2012 1:26 PM
To: Barry Metz; Denise Grau; Steve Korf
Cc: Tom Bilyeu; Frank Guilfoyle; Tony Anderson
Subject: SALVAGE AD_WHITAKER II PROJECT_ALLEN Co.

Barry,
Please run this salvage ad in the appropriate county newspaper(s).
Bids to be opened in Wichita on **THURSDAY, JANUARY 26, 2012.**

Denise,
Please post this salvage ad to the KCC website.

District 3 Staff,
Please post this salvage ad to your District Board and distribute to any interested parties you may know of.

Thanks!

Bob Jenkins
Coordinator of Abandoned Well Plugging and Site Remediation
Kansas Corporation Commission
(316) 337-6210
r.jenkins@kcc.ks.gov

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Coordinator of Abandoned Well Plugging and Site Remediation
Kansas Corporation Commission
(316) 337-6210
r.jenkins@kcc.ks.gov