



KANSAS CORPORATION COMMISSION 1072571  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710  
Name: Laymon Oil II, LLC  
Address 1: 1998 SQUIRREL RD  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + 7124  
Contact Person: Michael Laymon  
Phone: ( 620 ) 963-2495  
CONTRACTOR: License # 32710  
Name: Laymon Oil II, LLC  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
01/03/2012    01/05/2012    01/13/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-001-30255-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE SW Sec. 11 Twp. 24 S. R. 17  East  West  
1035 \_\_\_\_\_ Feet from  North /  South Line of Section  
1365 \_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Rice Well #: 3-11  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 998 Kelly Bushing: 1003  
Total Depth: 1260 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 20 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 90 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 01/26/2012



1072571

Operator Name: Laymon Oil II, LLC Lease Name: Rice Well #: 3-11
Sec. 11 Twp. 24 S. R. 17 [X] East [ ] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
Electric Log Submitted Electronically [X] Yes [ ] No
List All E. Logs Run:
Gamma Ray Neutron

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR.
Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	Rice 3-11
Doc ID	1072571

Tops

Name	Top	Datum
Soil	0	12
Shale	12	145
Lime	145	170
Shale & Lime	170	703
Shale	703	770
Lime	770	810
Black Shale	810	814
5' Lime	814	818
Shale	818	849
Cap Rock	849	850
Lower Squirrel Sand	850	855
Shale	855	1191
Lime	1191	1260

# The New Klein Lumber

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447						11/30/11	

SOLD TO <div style="font-size: 2em; font-family: cursive;">Gaymon Oil</div>	SHIP TO 
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SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
	100			Sacks Portland Cement	100	945	945 <sup>00</sup>
						<del>tax</del>	80 <sup>80</sup>
							1025 <sup>80</sup>
				Lueking 5-11 - 10 sks.			
				Rice 2-11 - 10 sacks			
				Shopard 21-11 10 sacks			
				Rice 1D-11 10 sacks			
				Rice 3-11 10 sacks			

**X** \_\_\_\_\_  
 RECEIVED BY

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

**Payless Concrete Products, Inc.**



**CONDITIONS:**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roads, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER:**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LAYMON OIL CO.  
LAYMON OIL CO.  
1008 S. CENTRAL RD.

MOOSEHEAD FARM  
66750

1/21/71  
LAWRENCE  
54 IN TO 1/2 IN 2.00 PER YD  
EXCESSIVE WATER ADDED BY CUSTOMER TO 1/2 IN  
RD 1 TO MOOSEHEAD FARM

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	PLANT/TRANSACTION #
02:47:30	WELL	15.00 yd	17.00 yd	31.00 yd	19453	WIK 35	ALLCO
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
01-05-12	1	31.00 yd	19453	0.00	0.00	3697	

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement, Wear Rubber Boots and Gloves. **PROLONGED CONTACT MAY CAUSE BURNS.** Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. **KEEP CHILDREN AWAY.**

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 2 1/2% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(TO BE SIGNED AT DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, sidewalks, driveways, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not bear the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and his supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

Excessive Water is Detrimental to Concrete Performance  
H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

**NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.**

LOAD RECEIVED BY: X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	WELL	WELL (15 BAGS PER UNIT)	15.00	
1.50	TRUCKING	TRUCKING CHARGE	1.00	
15.00	WELL	WELLING & HOLES	15.00	

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW FOUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
3:05	3:33			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL