

Kansas Corporation Commission Oil & Gas Conservation Division

1072505

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	32710		API No. 15	
Name: Laymon Oi			Spot Description:	
Address 1: 1998 SQUI	RREL RD		NE_SE_SW_SE Sec. 17 Twp. 24 S. R.	
Address 2:			495 Feet from North /	South Line of Section
City: NEOSHO FALLS	State: KS Z	ip: <u>66758</u> + <u>7124</u>		
Contact Person: Micha	el Laymon		Footages Calculated from Nearest Outside Section	Corner:
Phone: (<u>620</u>) <u>96</u>	3-2495		□NE □NW ☑SE □SW	
CONTRACTOR: License			County: Woodson	
Name: Laymon Oil II			Lease Name: Shepard	Well #: 21-11
Wellsite Geologist: none)		Field Name:	
Purchaser:			Producing Formation: Squirrel	
Designate Type of Comp	letion:		Elevation: Ground: 1084 Kelly Bushing	g: 1089
New Well	Re-Entry	Workover	Total Depth: 1100 Plug Back Total Depth:	
☑ ☑ oil ☐ w		☐ slow	Amount of Surface Pipe Set and Cemented at: 40	
☐ Gas ☐ D		□ siew	Multiple Stage Cementing Collar Used? Yes	
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:	
CM (Coal Bed Met	hane)		If Alternate II completion, cement circulated from:	
Cathodic O	ther (Core, Expl., etc.):		feet depth to: 40 w/ 10	
If Workover/Re-entry: OI	d Well Info as follows:		leet deptif tow/	SX CITIL
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
		otal Depth:		120
		ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volum	ne: bbls
	Conv. te	_	Dewatering method used: Evaporated	
Plug Back:	Plu	ug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:		Lease Name: License #:	
☐ SWD	Permit #:			·
ENHR	Permit #:		Quarter Sec TwpS. R	
☐ GSW	Permit #:		County: Permit #:	
12/12/2011	12/18/2011	01/06/2012		
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Gambou Date: 01/26/2012

Side Two



Operator Name: Layr	non Oil II, LLC			Lease	Name: _	Shepard		Well #:21-	<u>11</u>	
Sec. 17 Twp.24	s. R. <u>16</u>	✓ East	West	County	y: <u>Woo</u>	dson				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shu s if gas to surface to	ıt-in pressu est, along v	ires, whether s vith final chart(hut-in pres	sure rea	ched static level	, hydrostatic pre	essures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Y€	es 🗸 No				n (Top), Depth	_		Sample
Samples Sent to Geolo	gical Survey	□ Ye	es 🗸 No		Nam Attach			Top Attached		Datum ttached
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Y€ ✓ Y€	es 🗌 No							
List All E. Logs Run:										
Gamma Ray Neutror	า									
			CASING	RECORD	√ No	ew Used				
	Size Hole		rt all strings set- e Casing		urface, inti	ermediate, product Setting	ion, etc.	# Sacks	Type	and Percent
Purpose of String	Drilled		(In O.D.)		/ Ft.	Depth	Cement	Used		Additives
Surface	10.2500	8.6250		24		40	portland	10		
production	6.1250	2.8750		6.7		1095	common	150		<u> </u>
			ADDITIONAL	CEMENT	ING / SOI	IEEZE BECORD		•		
Purpose: Perforate	Depth Top Bottom	Type of Cement			# Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	-									
	-			<u> </u>						
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fra	icture, Shot, Cem mount and Kind of	ent Squeeze Record Material Used)	<u> </u>	Depth
							<u> </u>		<u></u>	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes	No		
Date of First, Resumed F	Production, SWD or EN	IHR.	Producing Met	hod:	ng 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	ibls.	Gas-Oil Ratio		Gravity
DIODOGITIO	N OF CAS:			METHOD O	E COMPL	ETION:		PPOPULOTIC		Σ/ΔΙ ·
DISPOSITIO	N OF GAS:		_	METHOD OI		_	mmingled	PRODUCTIO	''N INTER	.vAL.
(If vented, Subr			Other (Specify) _		(Submit	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	Shepard 21-11	
Doc ID	1072505	

Tops

Name	Top	Datum
Soil	0	12
Lime	12	15
Shale	15	180
Lime & Shale	180	680
Shale	680	835
Lime	835	860
Shale	860	900
Lime	900	910
Black Shale	910	915
Shale & Lime	915	980
Shale	980	985
5' Lime	985	990
Shale	990	1000
Upper Squirrel Sand	1000	1015
Shale	1015	1046
Cap Rock	1046	1047
Shale	1047	1048
Cap Rock	1048	1049
Lower Squirrel Sand	1049	1060
Shale	1060	1100

The New Klein Lumber

CUSTOMER NO. JOB NO. PURCHASE ORDER NO	REFERENCE	TERMS	CLERK	DATE	TIME
Saynon Orl	S H I P T O				

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
	100			Sacks Portland Coment	100	945	94500
						tal	80-
							102580
Lueki	ng 5	-11	-10 AR - 10 RAG	۵.			
Rice	2-11		- 10 DAG	cks			
Shepa	erd.	21.	11 100	acles			
		ڙ	a				
•				3			-
					<u> </u>		<u> </u>

X

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 Payless Concrete

CONDITIONS .

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buldings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER ... Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LATMON OH. II. L.L.G 398 SOUHEREL RD.

LAL/#3 LOYAN OUT MELL ? SHEPPON PI II 54 में 10 (एका) से 10 मुक्त CAN MINNEY V

<i>j</i>	, red	HO FALLS PS 66750		YATES	rojer ko se	70 72 % /	•
TIME	FORMULA *	LOAD SIZE	YARDS ORDERED	1	DRIVER/TRUCK	- Marie 1	PLANT/TRANSACTION #
09:05:00-	iell se	,15-90_yd	-4- 60. vd	1-10.00 j	75	5.00°	inut a
DATE	white we	C LOAD #	YARDS DEL.	∄ BATCH# №	WATER TRIM	SLUMP	TICKET NUMBER
oi-03 ² 12 · ·	o data		7015.00 ye 15/00 ye	19417	Gryd B. J	4.00 in	31385.0

WARNING. IRRITATING TO THE SKIN AND EYES

* Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact-With Skin or Eyes: Flush-Thoroughly, With, Water, if Imitation, Persists, Gel Medical-Attention, KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Expess Delay Time Charged @ \$50,11R.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer-The driver of this truck in presenting this RELEASE to Deer Customer-The other of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent, properly if it places the material in this load where you desire it. It is you wish to hisp you in every weight? We can't but in order to do this the other is requesting that you stight this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent (properly, buildings, sidewalls, difference and the property of this material, and that you also agree to help him remove much from the wheels of his vehicle so that he will not filter the public street, Further, as additional consideration this underlyance arress to indemnify and held harmless the dider. tion, the undersigned agrees to indemnity and hold harmless the driver of this bruck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by envone to have arisin out of delivery of this order. -

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER-

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

excess belay nine charged (6,200 LUL		7.04			
QUANTITY	. CODE	DESCRIPTION			UNIT PRICE	EXTENDED PRICE
15-16	WELL	MET 110.88	ACKS PER LINIE	15.00	5.00	1140,00
. 12:00	: TRUCKING!	TRUCK UP OF	IAPOS :	2.00	50.00	100. CO
1	, A	A				
ETURNED TO PLANT	LEFT JOB 1	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	ATTIME ALLOWED		1240.98
• *			JOB NOT READY J 6. TRUCK BROKE DOWN 7. ACCIDENT 7. ACCIDENT 8. CITATION	1	different of	90.53
LEFT PLANT	ARRIVEDUOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME.DUE	为其实的	17 湖。写:
4,50	4.95	7-1		1	ADDITIONAL CHARGE 1	1 436 11
TUND TRIP	TOTAL AT JOB	UNLOADING TIME		·, DELAYTIME	ADDITIONAL CHARGE 2	
1					GRAND TOTAL	