



KANSAS CORPORATION COMMISSION 1071866
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34461
Name: CRECO Operating, LLC
Address 1: 210 PARK AVE, STE 1140
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: Jay Jimmerson
Phone: (405) 606-7481
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Dave Carmen
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/27/2011	08/01/2011	10/04/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-173-21005-00-00

Spot Description:

S2_N2_N2_NE Sec. 25 Twp. 28 S. R. 2 East West
410 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sedgwick

Lease Name: Klausmeyer Well #: 2

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 1355 Kelly Bushing: 1352

Total Depth: 4039 Plug Back Total Depth: 3985

Amount of Surface Pipe Set and Cemented at: 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Patton Tank Service

Lease Name: 0 License #: 0

Quarter SE Sec. 0 Twp. 0 S. R. 0 East West

County: 0 Permit #: 0

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 01/24/2012



1071866

Operator Name: CRECO Operating, LLC Lease Name: Klausmeyer Well #: 2
 Sec. 25 Twp. 28 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Induction</td> <td>4021</td> <td>1352</td> </tr> <tr> <td>Litho Density</td> <td></td> <td></td> </tr> <tr> <td>Comp. Neutron</td> <td></td> <td></td> </tr> <tr> <td>Microlog</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	Induction	4021	1352	Litho Density			Comp. Neutron			Microlog		
Name	Top	Datum														
Induction	4021	1352														
Litho Density																
Comp. Neutron																
Microlog																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13.375	48	204	Class A	240	3% CC,4% gel
Production	8.75	7	23	4039	Thixotropic	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3834-54	Acid 2500 gal 15% HCl	
2	3744-48,3775-82,3794-98	Acid 2000 gal 15% HCl	
2	3459-67	Acid 1500 gal 15% HCl	
		Frac 128 bbls KCl,4500# sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3444</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31378
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-173-21005

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-11	2144	Klausmeyer #2	25	28S	2W	Sedgwick
CUSTOMER			VAL			
CRECO			Rig 2			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
210 PARK AVE STE 1140			445	ALLEN B		
CITY			611	CHRIS B		
STATE						
ZIP CODE						
OKLAHOMA CITY						
OK						
73102						

JOB TYPE Longstring HOLE SIZE 8 3/4" HOLE DEPTH 4043' KB CASING SIZE & WEIGHT 7" 23# NBW
 CASING DEPTH 4039' KB DRILL PIPE _____ TUBING _____ OTHER 3995' POTD KB
 SLURRY WEIGHT 13.5* SLURRY VOL 47 BBL WATER gal/sk 91° CEMENT LEFT IN CASING 44'
 DISPLACEMENT 158 BBL DISPLACEMENT PSI 800 MMR PSI 1400 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 7" casing. Break Circulation w/ 20 BBL Fresh water. Mixed 150 sks THICK Set Cement w/ 5" Kol-Seal 1/sk, 1/2" Pheno Seal 1/sk, 1/4" CFL-115 @ 13.5*/gal yield 1.75, = 47 BBL slurry, shut down, wash out Pump & Lines. Release Plug. Displace Plug to SEAT w/ 158 BBL KCL water (4%). FINAL Pumping Pressure 800 PSI. Bump Plug to 1400 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	70	MILEAGE	4.00	280.00
5402	4036'	Footage Charge	.21	847.56
1126 A	150 sks	THICK Set Cement	18.30	2745.00
1110 A	750 *	Kol-Seal 5"/sk	.44 *	330.00
1107 A	75 *	Pheno Seal 1/2" /sk	1.22 *	91.50
1135 A	35 *	CFL-115 1/4"	9.95 *	348.25
5407 A	8.25 TWS	70 miles Bulk Delv.	1.26	727.65
4409	1	7" Top Rubber Plug	82.00	82.00
4187	1	7" AFU Float Collar	525.00	525.00
4107	1	7" Basket	320.00	320.00
4206	1	7" Guide Shoe	253.00	253.00
3172	16 gals	KCL (Mixed w/ Displacement water)	33.50	536.00
		Sub Total		8060.96
		SALES TAX 7.3%		342.73
		ESTIMATED TOTAL		8403.69

Ravin 3737

Bill C. Meull

THANK YOU
043151

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31432
LOCATION Excels
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-173-21005

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-11	2144	Klausmeyer # 2	25	28	2U	Sedwick
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

CUSTOMER Creco V/A1
MAILING ADDRESS 210 Park Ave ste 1140 Rig #2
CITY Oklahoma City STATE OK ZIP CODE 73102
JOB TYPE surface 0 HOLE SIZE 17 1/2 HOLE DEPTH 200' CASING SIZE & WEIGHT 13 3/8"
CASING DEPTH 210' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT In CASING 20'
DISPLACEMENT 29.8bb1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 13 3/8" casing. Mixed 240 sks class A cement w/ 3% cacle; 2% gel + 1/4" flake/sk @ 15#/gal. Displace w/ 29.8 Bbl fresh water. Shut casing in w/ good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	775.00	775.00
5406	70	MILEAGE	4.00	280.00
11043	240 sks	class A cement	14.25	3420.00
1102	675#	3% cacle	.70	472.50
11178	450#	2% gel	.20	90.00
1107	60#	1/4" flake/sk	2.22	133.20
5407A	11.28	top mileage bull truck	1.76	994.90
			subtotal	6465.60
			7.3% SALES TAX	300.44
			ESTIMATED TOTAL	6466.04

Revin 8737

Butt Merrill 242009

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form