

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1071645

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____
10/19/2011 10/20/2011 10/20/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25209-00-00
Spot Description: _____
NW SW SW NW Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
3256 Feet from ☐ North / ☒ South Line of Section
4954 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Anderson
Lease Name: WEISS Well #: 1-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1178 Kelly Bushing: 1178
Total Depth: 869 Plug Back Total Depth: 862
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 862 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Gerriso Date: 01/17/2012



1071645

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WEISS Well #: 1-1
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Dk sand	830	
Shale	869	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	862		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD	-			
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	799.0 - 809.0		
20	810.0 - 820.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____			PRODUCTION INTERVAL: _____ _____	
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R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032

Weiss 1-I

Start 10-19-2011

Finish 10-20-2011

3	soil	3	
3	clay rock	6	
43	lime	49	
158	shale	207	
32	lime	239	
64	shale	303	
17	lime	320	
5	shale	325	set 20' 7"
39	lime	364	ran 862.3' 2 7/8
7	shale	371	cemented to surface 90 sxs
32	lime	403	
4	shale	407	
14	lime	421	
165	shale	586	
21	lime	607	
61	shale	668	
28	lime	696	
23	shale	719	
15	lime	734	
12	shale	746	
8	lime	754	
8	shale	762	
8	lime	770	
19	shale	789	
5	sandy shale	794	odor
5	sandy shale	799	good show
24	Bkn sand	823	good show
4	Oil sand	827	good show
3	Dk sand	830	show
39	Shale	869	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7128

Merchant Copy

INVOICE

TO: RICK PAT ALLEN

Page: 1

Invoice: 10177261

Special :
Instructions :
Date rep to : JAM
Time: 08:09:18
Ship Date: 10/11/11
Invoice Date: 10/11/11
Due Date: 11/08/11

Sold To: ROGER KENT
8802 N2 N200ND RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8906 NOT FOR HOUSE USE
(785) 448-8906

Customer #: 000087

Customer PO:

Order By:

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	1st Price/Unit	PRICE	EXTENSION
17.00	17.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	306.00
800.00	800.00	P	BAG	OPPO	PORTLAND CEMENT-94	8.4900 BAG	8.4900	4499.70

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable: 4784.70
Non-Taxable: 0.00
Tax #

Sales total: \$4784.70

Sales tax: 370.87

TOTAL: \$5155.57

1 - Merchant Copy

1. MONARCH PALLET 18.0000 PL 306.00
2. PORTLAND CEMENT-94 8.4900 BAG 4499.70
3. TOTAL 5155.57

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7128

Merchant Copy

INVOICE

TO: RICK PAT ALLEN

Page: 1

Invoice: 10177313

Special :
Instructions :
Date rep to : MIKE
Time: 10:17:18
Ship Date: 10/11/11
Invoice Date: 10/11/11
Due Date: 11/08/11

Sold To: ROGER KENT
8802 N2 N200ND RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8906 NOT FOR HOUSE USE
(785) 448-8906

Customer #: 000087

Customer PO:

Order By:

ORDER	SHIP	QTY	UNIT	ITEM	DESCRIPTION	1st Price/Unit	PRICE	EXTENSION
800.00	800.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0900 BAG	8.0900	6472.40
1.00	1.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	18.00

FILED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable: \$489.40
Non-Taxable: 0.00
Tax #

Sales total: \$6490.40

Sales tax: 267.19

TOTAL: \$6757.59

1 - Merchant Copy

1. FLY ASH MIX 80 LBS PER BAG 8.0900 BAG 6472.40
2. MONARCH PALLET 18.0000 PL 18.00
3. TOTAL 6757.59