

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	3882	API No. 15
	Jr. & Associates, Inc.	Spot Description:
Address 1: 1515 WYNKOOP, STE 700		NW_SW_NE_NE_Sec. 4 Twp. 16 S. R. 16 ☐ East West
Address 2:		. 850 Feet from V North / South Line of Section
City: DENVER State: CO Zip: 80202 +		Feet from 📝 East / 🗌 West Line of Section
Contact Person: CLAYTO	ON CAMOZZI	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 831-4673		✓NE □NW □SE □SW
CONTRACTOR: License # 31548		County: Rush
Name: Discovery Drilling		Lease Name: BOGLEIGH WALLAH WEST TRUST Well #: 2-4
Wellsite Geologist: TIM HEDRICK		Field Name:
Purchaser: GARY WILLIAMS OIL COMPANY		Producing Formation: ARBUCKLE
Designate Type of Completion:		Elevation: Ground: 1860 Kelly Bushing: 1868
✓ New Well Re-Entry Workover		Total Depth: 3552 Plug Back Total Depth:
✓ oil ws	w Swd Siow	Amount of Surface Pipe Set and Cemented at: 976 Feet
Gas D&/		Multiple Stage Cementing Collar Used? Yes No
□ og	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Coth	er (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old	Well Info as follows:	
Operator:	unu un massauristi un muni désa un massanan munima san massa (a massa) an	Drilling Fluid Management Plan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	Chloride content: 59000 ppm Fluid volume: 400 bbls
Deepening	Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:Hauled to Disposal
	Conv. to GSW	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name: CRAIG OIL COMPANY
Dual Completion	Permit #:	Lease Name: NUSS #1 License #: 31341
SWD	Permit #:	Quarter NW Sec. 5 Twp. 16 S. R. 14 East West
ENHR	Permit #:	County: BARTON Permit #: D-09153
GSW	Permit #:	County: Permit #:
09/28/2011	10/07/2011 10/10/2011	
Spud Date or E Recompletion Date	Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use C	NLY
Letter of Confidentiality Received Date: 01/24/2012	
Confidential Release Date:	
✓ Wireline Log Received	
Geologist Report Received	•
☐ UIC Distribution ALT	Date: 01/25/2012