

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02119-00-00
Spot: N2SESW Sec/Twnshp/Rge: 7-11S-17W
990 feet from S Section Line, 3300 feet from E Section Line
Lease Name: JORGENSON Well #: 7
County: ELLIS Total Vertical Depth: 3354 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	10	1083		600 SX
COND	15.5	120		100 SX
PROD	7	3348		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/21/2011 12:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: _____ Phone: (800) 433-3097

Proposed Plugging Method: Ordered - 650 sxs 60/40 poz mix 4 % gel; & 16 sxs gel; 600 # hulls.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/28/2011 3:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf Tech perfed @ 1650' -1040' 100'
Murfin RIH with tubing to 3200' Quality rigged to tubing & mixed & pumped 16sxs Gel followed by 100 sxs. 60/40 poz with 300 # hulls mixed in.
Pulled tubing to 1650' Quality rigged to tubing & pumped 230 sxs with 300 # hulls mixed into circulate cement up 7" CSG. Shut in 7" CSG & pumped 260 sxs. Cement to circulate cement up 10" CSG shut in 10" CSG.
Pulled tubing rigged to 7" CSG & pumped 30 sxs cement to top off 7" CSG.
15.5" CSG was full of cement.

Perfs:

Top	Bot	Thru	Comments
3348	3354		ARBUCKLE

Remarks: QUALITY OIL WELL CEMENTING CO. TICKET # 140

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

CM

RECEIVED

JAN 05 2012

KCC WICHITA

Form CP-2/3

✓ 1/23/12

DEC 29 2011