

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6-30-83

OPERATOR Range Oil Company, Inc. API NO. 15-169-20,218E-00-00

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD Salina

** CONTACT PERSON John Washburn PROD. FORMATION None
PHONE 316-265-6231

PURCHASER None LEASE Hagg

ADDRESS WELL NO. 1

DRILLING Range Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 240 Page Court, 220 W. Douglas 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 14S RGE 2 (E)(W)

PLUGGING Range Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 240 Page Court, 220 W. Douglas KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3313 PBD None SWD/REP

SPUD DATE 5-24-83 DATE COMPLETED 6-8-83 PLG. /

ELEV: GR 1278 DF KB 1283 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 215 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

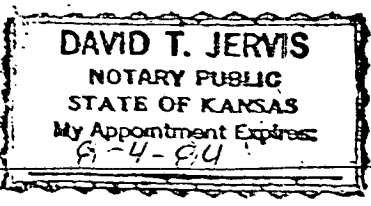
A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) H.G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June 19 83.



(Signature) David T. Jervis RECEIVED (NOTARY PUBLIC) David T. Jervis

MY COMMISSION EXPIRES: STATE CORPORATION COMMISSION

JUN 17 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Range Oil Company, Inc.

LEASE Hagg

ACO-1 WELL HISTORY

SEC. 29 TWP. 14S. RGE. 2

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Sample Tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
XX Check if samples sent to Geological Survey.			Lans	2028 (-745)
			KC	2200 (-917)
			BKC	2379 (-1096)
			Ero Miss	2681 (-1398)
			Miss	2708 (-1425)
			M-Os	2761 (-1478)
			Kd	2923 (-1640)
			Ht	3049 (-1766)
			Mqsh	3161 (-1878)
			Mqdol	3239 (-1956)
			Vi	3273 (-1990)
			RTD	3313 (-2030)
DST #1 - 3220-3244; 30-30-60-60; Blow: wk-fr; Rec: 120' SOGCWM; (75% Mud, 20% Wtr, 5% Oil) + 180' MW w/oil speck; (Chl= 28,000 ppm); IFP 30-102; ISIP 509', FFP 132-173; FSIP 500; T:108°F				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc.: CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	215	Common	175	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations