This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on single two will then be held confidential. Circle one: 0il, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, commutation of the completion of	tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. ningling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Frank Groves Lie # 6337	API NO.15-169-20,208-00-00
	COUNTY Saline
ADDRESS box 774	,
Arkansas City, Kansas 67005	FIELD Salina
**CONTACT PERSON Frank Groves	PROD. FORMATION Maquoketa Dolo.
PHONE 316 442 0480	LEASE Fimer Pauls
PURCHASER Mobil Oil Co	2
ADDRESS Box 900 Dallas, Texas 75221	WELL NO.
	WELL LOCATION SE NE NE
Phone 214-658-3253	Ft. from Line and
DRILLING Range 011 Co	430 Ft. from North Line of
CONTRACTOR	20 Enter of
ADDRESS 240 Page Court	the 20 SEC 145 TWP . 2 W RGE .
220 West Douglass Wichita, Kans. 67202	WELL PLAT
PLUGGING	700
CONTRACTOR	KCC V KGS V
ADDRESS	(Office
	Use)
TOTAL DEPTH 3285 PBTD_	
SPUD DATE 5-9-83: DATE COMPLETED 5-13-83	
ELEV: GR 1262 DF 1265 KB 1267	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
	Dv. m . 1 v 19
Amount of surface pipe set and cemented 2/14	DV Tool Used:
	- m
AFFIDAV	11
STATE OF Kansas , COUNTY OF Cowl	ley SS, I,
Frank Groves OF LAWFUL AGE, I	
DEPOSES THAT HE IS (FOI	R)(0F)
OPERATOR OF THE Frank Groves LEA	SE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	• •
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DA	•
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO (SAI	
STATE CORPORAL	31:N
FURTHER-AFFIANT SAITH-NOT.	1083) frank Groves
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SUBSCRIBED AND SWORN BEFORE ME THIS VOLUMENTAL WICHTER WE THIS VOLUMENTAL WILD WILL WILL WILL WILL WILL WILL WIL	afisas July 1983.
JUANITA STONE Cowley County, Ks.	Juan La Stans
JUANITA STONE Cowley County, Ks. My Appt. Exp. 7-23-84	NOTARY PUBLIC .
MY COMMISSION EXPIRES: 7-23-84	
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	g any questions concerning this infor- d initial test by the Commission is
mation. Within 45 days of completion, a withesset	r is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

BOTTOM

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) Or (Used) 1991 3269 -2002 Viola -1973 3290 -2023 RTD -2073 RTD -2074 3290 -2023 3290 -2023 RTD -2074 3290 -2023	TORMATTO	10100							-
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