

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

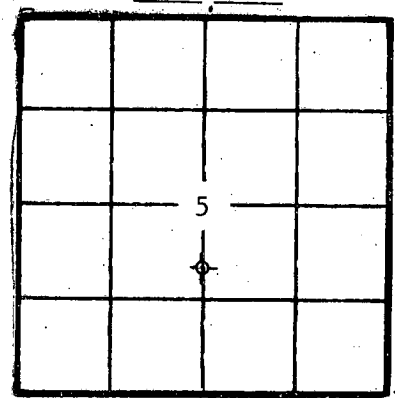
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5120 EXPIRATION DATE
OPERATOR Range Oil Company, Inc. API NO. 15-169-20,181-00-00
ADDRESS 240 Page Court, 220 W. Douglas COUNTY Saline
Wichita, Kansas 67202 FIELD
\*\* CONTACT PERSON John M. Washburn PROD. FORMATION
PHONE 316-265-6231
PURCHASER NA LEASE Winslow
ADDRESS WELL NO. #1

DRILLING Range Drilling Co., Inc. 1800Ft. from South Line and
CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas 2640Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 14SRGE 2W.

PLUGGING Range Drilling Co., Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS same as above
TOTAL DEPTH 3234 PBTD
SPUD DATE 8-5-82 DATE COMPLETED 8-22-82
ELEV: GR DF KB 1213
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]



DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8 @ 218DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. G. McMahon III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) H. G. McMahon III

SUBSCRIBED AND SWORN TO BEFORE ME this 24 th day of August, 1982.

DAVID T. JERVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 8-4-84

[Signature]
(NOTARY PUBLIC)
David T. Jervis

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Range Oil Company, Inc. LEASE #1 Winslow SEC. 5 TWP. 14SRGE. 2W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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API # 15-189-20,181

Cr SW SE.

Spl. Datum E.Log Datum Struct. Comp.

Date

Est 7 days

C.G.				
NE				
AD. SD.				
HD.				
SE				
TOP				
PK				
HO. SD.				
HO. LS.				
IA				
ST				
PE. LS.				
PE. SD.				
Lans	1956	-743		3↓
LY				
KC	2113	-900		4↓
BKC				
CV				
Masm	2390	-1177		7↑
Mdol	2613	-1400		2↓
M-Os	2674	-1461		10↓
Ht	2982	-1769		23↓ 1↑
Mq sh	3090	-1877		13↓ 5↓
Mq dol	3168	-1955		9↓ 5↑
Viola	3194	-1981		4↑
RTD	3234	-2021		
LTD				

8-16-82	MIRT
8-17-82	7:00am Drlg @ 885 1/2° @ 500
8-18-82	8:30am Drlg @ 2006 1/2° @ 1010 3/4° @ 1491
8-19-82	8:10am Drlg @ 2390 3° @ 2006 2° @ 2279 2 1/4° @ 2520
8-20-82	8:00am PTD 2800 COH for bit trip
8-21-82	7:40am Drlg @ 3180
8-22-82	9:40am RTD 3234 DST(1) 3170-3188 30-30-30-30 Blow: wk to v wk Rec: 60' Wtry Mud w/ few oil specks IFP 11-11 ISIP 985 FFP 23-23 FSIP 926 T: 107°F DST(2) 3207-3219 30-30-30-45 Blow: weak Rec: 1' Mud IFP 38-38 ISIP 38 FFP 38 FSIP 38 T: 105°F  D & A

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	218	Common	150	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations