

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP None At Present

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9044 EXPIRATION DATE 8/09  
 OPERATOR MH OIL CORPORATION API NO. 15-169-20,232-00-00  
 ADDRESS 5525 FOXRIDGE DR COUNTY Saline  
MISSION, KS. 66702 FIELD \_\_\_\_\_ RE-KCC  
 \*\* CONTACT PERSON MARK P. MEDVED PROD. FORMATION \_\_\_\_\_  
 PHONE 913-677-6675 Indicate if new pay.  
 PURCHASER NCRA LEASE AKERS  
 ADDRESS P.O. Box 1167 WELL NO. #2  
MCDHERSON, KS 67460 WELL LOCATION Saline County,  
 DRILLING BLACKSTONE DRILLING INC. 760 Ft. from FSL Line and  
 CONTRACTOR 460 Ft. from FEL Line of  
 ADDRESS Box 1184 523 W. KANSAS these (Qtr.) SEC 14 TWP 15S RGE 2 (E)  
MCDHERSON, KS. 67460 (W)

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT AN

		14	

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 2896 PBD \_\_\_\_\_  
 SPUD DATE 10-25-83 DATE COMPLETED SEE LOG  
 ELEV: GR 1337 DF 10-24-83 KB 1337 KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 200' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

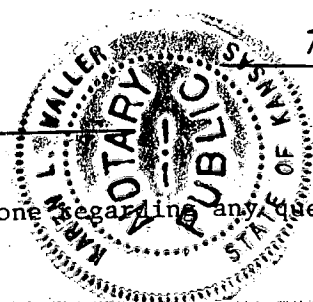
MARK P. MEDVED, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark P. Medved  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of DECEMBER, 1983.

MY COMMISSION EXPIRES: 01/24/87



Karen R. Waller  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 12 1983

CONSERVATION DIVISION  
Wichita, Kansas

15-169-20232-00-00

ACO-1 Well History

Side TWO OPERATOR: MH OIL CORP. LEASE NAME AKERS SEC 14 TWP 15S RGE 2 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Lancing	2141 (804)
			Mississippi	2782 (1445)
			RTD	2896 (1599)
Copy from Drilling Report -				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	200	Common A	150	3% CC
PRODUCTION		5 1/2	17	2727	LIGHT	50	-

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NA		

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	2727'	2720'

**ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 GAL 15% Acid	2816 - 2896

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA	NA	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	% NA	bbbls.
NA	NA	NA	NA	NA

Disposition of gas (vented, used on lease or sold) NA Perforations NA