

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
Name Tenneco Oil Company
Address 139 Ciudad Bldg
3000 United Founders Blvd
City/State/Zip Oklahoma City, OK 73112

Purchaser Mobil Oil Company

Operator Contact Person Jee Mullican
Phone (405) 848-8551

Contractor: License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-20-84 12-30-84 12-31-84
Spud Date Date Reached TD Completion Date
3375' 3320'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 415 feet
Multiple Stage Cementing: Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-169-20,268-00-00

County Saline

100' E of CN/2 Sec 5 Twp 15 Rge 2
170' of NW SW East West

2310 Ft North from Southeast Corner of Section
4520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

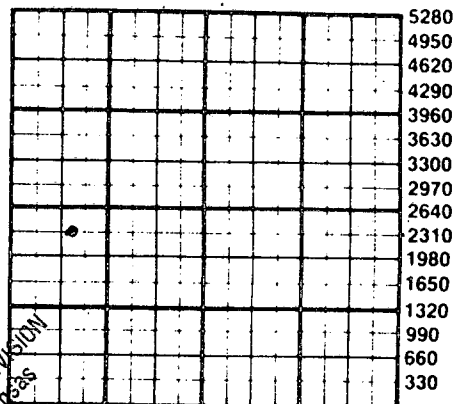
Lease Name Woodhouse Well # 3-5

Field Name Salina

Producing Formation Maquaketa Lime

Elevation: Ground 1241' KB 1246'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 11 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah K. Gandy
Title Production Analyst II Date 2-8-85

Subscribed and sworn to before me this 8th day of February 1985
Notary Public
Date expires May 7, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5, Twp 15, Rge. 2W

SIDE TWO

Operator Name Tenneco Oil Company Lease Name Woodhouse Well # 3-5

Sec. 5 Twp. 15 Rge. 2 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Shale	0'	460'
Shale & lime	460'	1195'
Shale	1195'	1434'
Shale & lime	1434'	2142'
Lime	2142'	2325'
Shale & lime	2325'	2492'
Lime & shale	2492'	2637'
Shale & lime	2637'	2896'
Lime	2896'	3147'
Shale & lime	3147'	3219'
Lime	3219'	3375'
Rotary total depth	3375'	

DST #1 1370' of mud & drilling fluid

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	415'	Class H	180	3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3325'	DWW	275	3% CC
					Thixo		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3218-3250	3000 gals. 15% acid	
		19,500 gals. WF. 230; 18,000#	
		20/40. 12,000#. 12/20	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	3157	None		

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	14 Bbls	Trace MCF	130 Bbls		CFPB 34.6

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) cased
 Used on Lease Dually Completed
 Commingled

