

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-169-00419-00-00
API NUMBER None

LEASE NAME Salina Airport

WELL NUMBER #2

SPOT LOCATION SW SE NW

SEC. 20 TWP. 14S RGE. 2W (E) or (W)

COUNTY Saline

Date Well Completed 9/17/63

Plugging Commenced 5/14/84

Plugging Completed 5/20/84

LEASE OPERATOR GARO Investment Co.

ADDRESS Box 600, Salina, KS 67402-0600

PHONE # (913) 825-7161 OPERATORS LICENSE NO. KCC #9437

Character of Well Abandoned oil well
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? North Central District - Salina

Is ACO-1 filed? N/A If not, is well log attached? Well record is attached

Producing formation Maq Dol Depth to top _____ bottom _____ T.D. 3258

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. See reverse side

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor See reverse side License No. N/A
Address _____

STATE OF Kansas COUNTY OF Salina, ss.

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

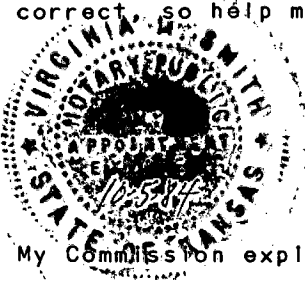
(Address) Box 600 Salina, KS

SUBSCRIBED AND SWORN TO before me this 31st day of May, 1984

Virginia M. Smith
Notary Public

My Commission expires: 10-5-84

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JUN 04 1984
CONSERVATION DIVISION
Wichita, Kansas



Description of plugging: The well was plugged under the direct supervision of Ralph Tittel (PIRT) from the North Central District Office out of Salina. The fluid level was 240 feet. The well was bridged with old tools, etc. at approximately 600 feet. Four yards of ready-mix was put into the hole through the 8-5/8" 150' surface casing. The hole was filled to 4' below the surface. It was later checked and the cement level was set up solid 30' below the surface. The hole was then topped off with cement supplied by Salina Concrete Products.

Plugging contractor: Larry Boeschling, pumper for Airport #1, coordinated the work under Ralph Tittel. No plugging contractor was used. Salina Concrete Products, Inc. provided the cement.

If you need additional information, please contact Gary Ray at (913) 825-7161.

PIRT
12-11-61
Salina
County



15-169-00419-00-05

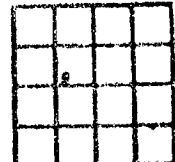
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- DON MC KELLAR OIL EXPLORATIONS
Farm- Airport No. 2

SEC. 20 T. 14 R. 2N
SW SE NW

Total Depth. 3256'
Comm. 8-14-63 Comp. 8-23-63
Shot or Treated.
Contractor. Blackstone Drig.
Issued. 12-14-63

County Saline
KANSAS



Elevation. 1284' KB

Production. 50 BOPD / 35% WGR

CASING:

8 5/8" 15-¹ cem w/ 100 sx
4 1/2" 3251' cem w/ 75 sx

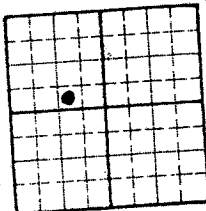
Figures Indicate Bottom of Formations.

shale	40
sand	80
shale	150
shale & lime	365
lime	825
lime & shale	975
shale & shells	1610
lime & shale	1885
shale & lime	2050
lime	2585
shale & lime	2677
Mississippi lime & chert	2938
shale & lime	2995
Kinderhook	3065
Hunton Lime	3159
shale & lime	3256
Total Depth	

TOPS: SMP	
Mississippi	2672
Kinderhook shale	2937
Hunton	3061
Maquoketa shale	3168
Maquoketa Dolomite	3250

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9-141 MAP NO. _____ SEC. 20-14S-2W
 STATE Kans. COUNTY Saline LOC. SW SE NW
 OPER Don McKellar Oil Expl. FT/FR _____ LINE _____
 WELL #2 FARM Salina Airport FT/FR _____ LINE _____
 POOL Salina ELEV. 1279 GR. 1281 DF 1284 KB
 CONT. Blackstone Drlg. Tools GEOL. Don Hoy Smith
 CO. 3240' Oil Test
 INT. 8/13/63 SPUD 8/14/63 COMP. 9/17/63
 F.R. 3258 FM. Maq Dol PBD.



TD PRODUCING FM. FROM TO PERF W/HOLES TREATMENT
 Maq Dol 3251-58 OH Frac +1500A
 I.P. P 30 B0 + 20 BWPD

Data Inc.

Casing Record

8" @ 150 w/100 sx.
 4 1/2" @ 3251 w/100 sx.

KB Spl Tops & Datums:					
B/Pa Cg	2658	-1374	Maq Dol	3250	-1966
Miss	2672	-1388	RTD	3256	-1972
Kh	2937	-1653	DD TD	3258	-1974
Hunt.	3061	-1777			

RTD 3256, 4 1/2" @ 3251 w/100 sx., MICT, CO 3256 TD, 50 MA, Tstg.

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no test DD 3258 TD (Maq) SO, no tests, 1500A, no test, frac 30,000#
sd x 3000 bbls wtr, § pt ld, POP, P ld, Rec ld, P 30 BO + 20 BWPD
Maq Dol OH 3251-58,

COMPLETE (9/10/63)

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