

15-169-00642-00-00

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

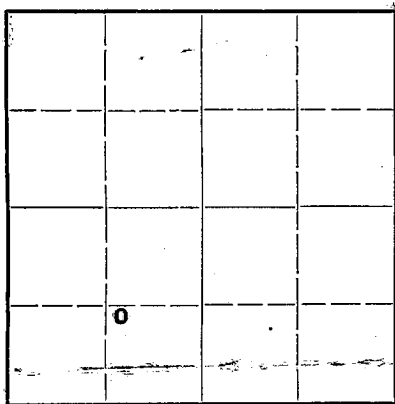
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Strike out upper line
when reporting plugging
of formations.

Saline County, Sec. 20 Twp. 14 Rge. 2 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SE SW
Lease Owner L. B. Jackson Estate
Lease Name Cravens Well No. 1
Office Address Kennedy Bldg., Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 20 19 47
Application for plugging filed July 28 19 47
Application for plugging approved July 28 19 47
Plugging commenced July 28 19 47
Plugging completed August 2 19 47
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russl. Durkee

Producing formation None Depth to top Bottom Total Depth of Well 3452 Feet

Show depth and thickness of all water, oil and gas formations.

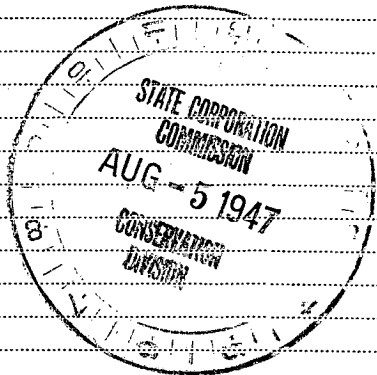
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	240	10"	240	None
				5 $\frac{1}{2}$ "	3278	2589

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from bottom of hole (3452 feet) to about 2700 feet.
Pulled the 5 $\frac{1}{2}$ " casing, and put in more mud.
Set bridge just below the 10" casing, put in 20 sacks cement, put in bridge and 4 sacks of cement in bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to L. B. Jackson Estate
Address Kennedy Bldg., Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Reno, ss.
H.M. Walker, for Walker-Dowell Servicing Co. (employee of owner) or (consent operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H.M. Walker

(Address) 47

WORN to before me this 4th day of August, 19

Wilma A. Clark
Notary Public.

My commission expires Nov. 16, 1949

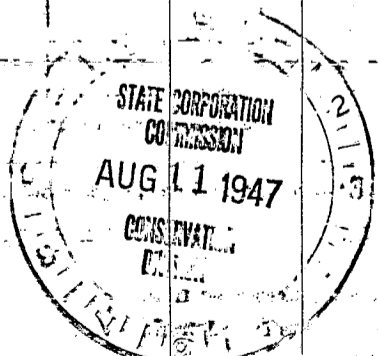
PLUGGING
FILE SEC 20 T 14 R 2 W
BOOK PAGE 122 LINE 25

15-169-00642-00-00

GRAVENS #L
Saline, Kansas
FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Shells & Gravel	0	160			
Shale & Shells	160	240			
Lime	240	330			
Lime & Shale	330	470			
Lime	470	580			
Lime & Shale	580	680			
Lime & Shale	680	800			
Lime & Shale	800	945			
Shale & Lime	945	1050			
Shale	1050	1070			
Lime	1070	1080			
Lime & Shale	1080	1140			
Shale & Shells	1140	1210			
Shale & Lime Streak	1210	1315			
Hard Lime	1315	1365			
Lime & Shale	1365	1385			
Shale & Shells	1385	1470			
Shale	1470	1580			
Lime & Shale	1580	1670			
Shale & Lime	1670	1740			
Shale	1740	1840			
Lime	1840	1845			
Hard Lime	1845	1935			
Lime & Shale	1935	2005			
Shale	2005	2010			
Lime	2010	2130			
Lime	2130	2145			
Sand	2145	2160			
Lime	2160	2185			
Lime & Shale	2185	2253			
Lime	2253	2275			
Sand	2275	2295			
Shale & Lime	2295	2340			
Lime	2340	2425			
Lime	2425	2475			
Lime & Shale	2475	2510			
Lime	2510	2590			
Shale	2590	2655			
Lime	2655	2985			
Shale	2985	3055			
Shale & Lime	3055	3095			
Lime	3095	3100			
Sand & Lime Streak	3100	3140			
Lime	3140	3170			
Shale	3170	3225			
Shale & Lime	3225	3260			
Cored -- Shale & Lime	3260	3278			
Lime	3278	3310			
Hard Lime	3310	3325			
Brown Lime	3325	3340			
White Lime	3340	3401			
Brown Lime	3401	3410			
Shale Green	3410	3424			
Shale Sandy	3424	3445			
Sand Water	3445	3451			
Sand Water	3451	3452			
Total Depth		3452			



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Frank Steep - Supt.
Name and title of representative of company

Subscribed and sworn to before me this 11 day of August, 1947

My Commission expires May 2 - 1949

PLUGGING
FILE SEC 20 T 14 R 2W
BOOK PAGE 122 LINE 22

J. Willey
Notary Public

Well Log

~~OKLAHOMA CORPORATION COMMISSION~~

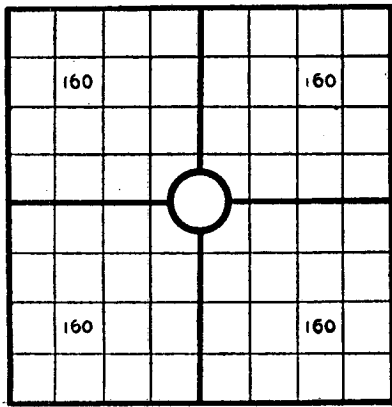
OIL & GAS CONSERVATION DEPARTMENT

Form 1002

640 Acres
N

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma



Locate well correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____

COMPANY OPERATING _____

OFFICE ADDRESS _____

FARM NAME _____ WELL NO. _____

DRILLING STARTED _____, 19____, DRILLING FINISHED _____, 19____

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED _____¹/₄ _____¹/₄ _____¹/₄ _____, North of South
Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled			Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls.

Gravity of oil _____ Type of Pump if pump is used, describe _____