

15-169-00411-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

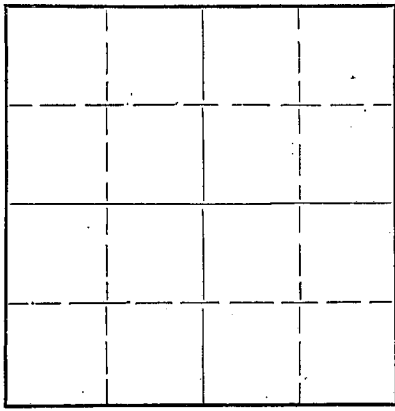
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NW NW SW Saline County. Sec. 17 Twp. 14 Rge. (E) 2 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NW SW  
Lease Owner Westgate-Greenland Oil Company  
Lease Name Prescott Well No. 3  
Office Address 1022 Union National Bank Building  
Character of Well (completed as Oil, Gas or Dry Hole) exhausted oil well  
Date well completed February 1, 1946 19  
Application for plugging filed November 3, 1948 19  
Application for plugging approved November 3, 1948 19  
Plugging commenced December 17, 1948 19  
Plugging completed December 20, 1948 19  
Reason for abandonment of well or producing formation Viola Lime



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 29, 1948 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 3266 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	150	8 5/8"	150	none
Viola Lime		0	3262	5 1/2"	3252	2705

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud 3266 to 3252 feet and run 5 sacks cement  
Filled with heavy mud to 150 feet and run 15 sacks cement.  
Filled with heavy mud to 15 feet and run 4 sacks cement to cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. E. Bitler, c/o Westgate-Greenland Oil Company  
Address 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Don Allen (employee of owner) or ~~owner or operator~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

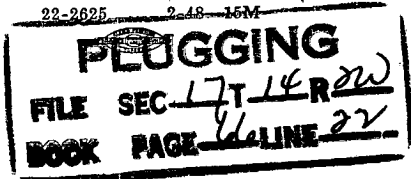
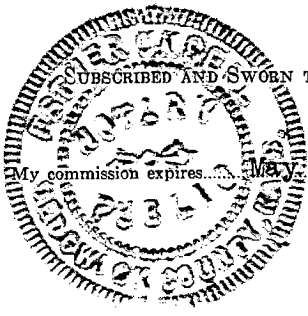
(Signature) Don Allen

1022 Union National Bank Building, Wichita 2, Ks  
(Address)

Subscribed and sworn to before me this 28th day of December, 1948

My commission expires May 25, 1949

Esther Russell  
Notary Public.



COMPANY : Westgate-Greenland Oil Company  
 CONTRACTOR : C C Nelson Drilling Company  
 FARM : Prescott No. 3  
 LOCATION : NW NW SW of 17-14-2W, Saline County, Kansas  
 COMMENCED : January 9, 1946  
 COMPLETED : February 1, 1946

0	to	150	Surface
150	to	200	Shale and lime
200	to	365	Lime
365	to	525	Shale and lime
525	to	710	Sandy Lime
710	to	760	Shale and shells
760	to	1050	Shale and lime
1050	to	1600	Shale and shells
1600	to	1660	Lime
1660	to	1685	Shale and shells
1685	to	1825	Broken lime
1825	to	2200	Lime and shale
2200	to	2225	Lime
2225	to	2455	Lime and shale
2455	to	2550	Lime
2550	to	2664	Shale
2664	to	2730	Shale
2730	to	2741	Lime and Chat
2741	to	2751	Chat and Chert
2751	to	2764	Chert
2764	to	2795	Shale
2795	to	2888	Lime and Chert
2888	to	2935	Lime
2935	to	3010	Shale and lime
3010	to	3066	Shale
3066	to	3095	Lime and Chert
3095	to	3240	Lime
3240	to	3251	Shale
3251	to	3261	Viola Lime
		3261	T. D. Rotary
3261	to	3266	Viola Lime, show of oil T. D. Cardwell

Set 150 feet of 8 5/8" Surface Pipe. Cemented with 100 sacks cement  
 Set 3252 feet of 5 1/2" casing. Cemented with 50 sacks cement.

Acidized with 1000 gallons acid.

Potential 150 barrels oil 20% water  
 " 8 " " 50% " Dec 31-1946  
 " 6 " " 90% " December 1947.

17-14-2W  
 66-11-22