

15-169-00769-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

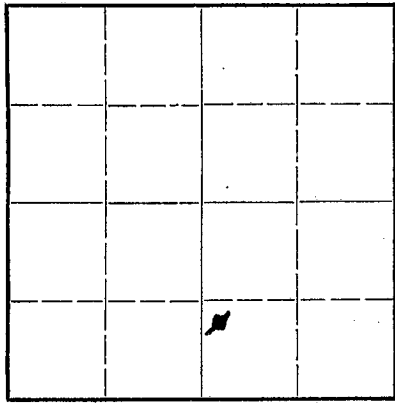
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Flat

Saline County. Sec. 17 Twp. 14 S Rge. 2 (W) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW cor SW/4 SE/4  
Lease Owner Foran  
Lease Name Foran Westgate-Greenland Oil Company Well No. 1  
Office Address 1022 Union National Bank Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed June 16, 1945 19  
Application for plugging filed October 28, 1946 19  
Application for plugging approved October 29, 1946 19  
Plugging commenced October 30, 1946 19  
Plugging completed November 3, 1946 19  
Reason for abandonment of well or producing formation well depleted

If a producing well is abandoned, date of last production October 26, 1946 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well Ruell Durkee  
Producing formation Viola Depth to top 3210 Bottom 3233 Total Depth of Well 3233 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	oil	3210	3233	5 $\frac{1}{2}$ "	3210	2657

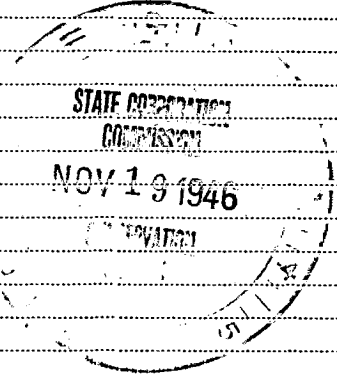
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with mud and dumped rock 3233' to 3210', used bailer and dumped 6 sacks cement 3210' to 3178'.

Filled with mud 3178' to 170', used bailer and dumped 15 sacks cement 170 to 85'

Filled with mud to 15' and capped with 5 sacks cement 15' to cellar.

PLUGGING  
FILL 17 14 2W  
30 78 5



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. E. Bitler, Westgate-Greenland Oil Company  
Address 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
G. E. Bitler (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) G. E. Bitler


1022 Union National Bank Bldg, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of November, 1946.

Esther Russell  
Notary Public.

My commission expires May 25, 1949



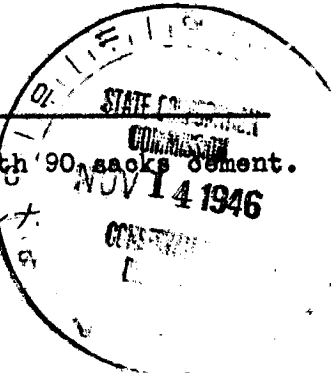
COMPANY :   
 CONTRACTOR : C C Nelson Drilling Company  
 FARM : Foran #1  
 LOCATION : NW SW SE of Sec 17-14-2W  
 Saline County, Kansas  
 COMMENCED : May 20, 1945  
 COMPLETED : June 16, 1945

0	to	157	Surface sand
157	to	500	Shale and shells
500	to	575	Sandy lime
575	to	950	Sand and shells
950	to	1555	Shale and shells
1555	to	1700	Shale and lime
1700	to	1800	Shale
1800	to	1865	Lime
1865	to	1995	Lime and shale
1995	to	2030	Shale
2030	to	2310	Shale and lime
2310	to	2470	Lime
2470	to	2495	Lime and shale
2495	to	2520	Shale
2520	to	2590	Shale and lime
2590	to	2680	Shale
2680	to	2785	Cherty lime
2785	to	2850	Cherty lime
2850	to	2950	Shale and lime
2950	to	3030	Shale
3030	to	3037	Lime
3037	to	3140	Lime and chert
3140	to	3212	Shale
3212	to	3228	Lime-TD Rotary
3228	to	3233	Lime
		3233	T.D.

Set 160 feet of 8 5/8 inch surface pipe. Cemented with 90 sacks cement.

Set 3210 feet of 5 inch pipe. - 50 SACKS CEMENT.  
 Top Viola 3210. Top Chat 2680.

78 barrel potential



*Handwritten notes:*  
 17 14 2W  
 78 5  
 6 5/8 3210  
 15 5/8 155  
 5 5/8 top